

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-7137

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name S. E. Airstrip
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb
15. Elevation (Show whether DF, RT, GR, etc.) 3942.0' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drill out, Perf & Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/7/82 RU Completion unit, RIH w/bit, drilled DV Tool @ 11600'. Drld out to 13345'. Circ hole clean. Tested 4 1/2" csg & DV Tool to 2000 psi - 30 min. Held O. K.

3/13/82 FOH w/tbg. Ran GR, Collar Log & CBL from 13320' to 9500' (TOC).

3/14/82 RIH w/Vann System Perf guns, 4 1/2" LOK-Set Pkr, ON-Off tool & 2 3/8" tbg to perf 13070' to 13032' & 13192' to 13202' w/4 SPF. Ran Corr Log. Set Pkr @ 13027'.

3/15/82 Drop Detonating Bar @ 9:00 a. m. GTS in 55 sec. Flow tested 4 hrs thru 1/2" choke. FTP 155 psig @ 1052 MCF/D rate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pek T. Sarda TITLE Engineer DATE 3/18/82

ORIGINAL

JERRY S.

APPROVED BY JERRY S. TITLE DISTRICT DATE MAR 21 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1982

G.C.B.
HOBBS OFFICE