

(November 1983)
(formerly 91-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-060549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn Federal B Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Und. Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

9-19-33

12. COUNTY OR PARISH

Lea

13. STATE

NM

19. ELEV. CASINGHEAD

18. ELEVATIONS (D.F., R.N.R., RT., GR., ETC.) *

3691.3 GL

ROTARY TOOLS

0-TD

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☒ Recompletion

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 1780' FNL x 2180' FWL, Sec. 9

At top prod. interval reported below (Unit F SE/4, NW/4)

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE T.D. REACHED

9-22-83

16. DATE COMPL. (Ready to prod.)

6-4-84 (Unsuccessful)

20. TOTAL DEPTH, MD & TVD

13,703'

21. PLUG, BACK T.D., MD & TVD

7600'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

7410-25' Delaware (shut-in)

26. TYPE ELECTRIC AND OTHER LOGS RUN

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	450'	17-1/2"	450 sx Class C	112 sx
9-5/8"	40#	5000'	12-1/4"	3600 sx Lt., 200 sx Class C	225 sx
5-1/2"	23, 20, 17#	13703'	8-3/4"	1850 sx Lt., 600 sx Class H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7740	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7410-25'	2250 gals 15% HCl, 1500 gals 3% HF, 12% HCl acid

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-3-83		Pumping				Shut-in pending PxA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-7-83	24			0	0	30	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			0	0	30		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

JUN 8 1984

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary C. Clark

TITLE

Asst. Admin. Analyst

DATE 6-7-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0+5 BLM, C

1-J.R. Barnett, Hon

1-F.J. Nash, Hon

1-GCC

GEOLOGIC MARKERS

[illegible]

RECEIVED

JUN 12 1984

O.C.D.
HOBBS OFFICE