

Form 9-331
Dec. 1973

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 47-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780'FNL x 2180'FWL, Sec. 9
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE
LC-060549
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Dunn Federal B Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Und. Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9-19-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3691.3'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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OCT 13 9 24 AM '83
BUREAU OF LAND MGMT
ROS WELL, DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Moved in service unit 9-22-83. Released packer and POH. Ran 5 1/2" CIBP and set at 13,150'. Pressure tested CIBP to 1000 psi. Held OK. Capped with 100' of class H cement. Pulled up to 13,000' and spot 48 BBLS 10# gel brine. Pulled up to 10,900' and spot 25 sx (100') class H cement. Pulled up to 10,750' and spot 65 BBLS 10# brine gel. Pulled up to 7800' and spot 25 sx class H cement. Pulled up to 7450' and circulated. POH and ran in hole with Vann gun assembly, 5 1/2" packer, 5 1/2" on-off tool, 1.875" profile nipple, and 2 3/8" tubing. Ran gamma ray correlation log and correlated guns on depth. Set packer at 7304'. Dropped bar and perfed Delaware intervals 7410-7425' with 4 JSPF. Slight blow on tubing. Ran swab 1 hr. and recovered 2 BLW. Ran Otis shifting tool and dropped Vann guns. Ran gamma ray temperature survey and acidized with 0+6-BLM,R 1-HOU R.E. Ogden, Rm 21.150 1-F.J. Nash, Rm.4.206, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Serrin TITLE Admin. Analyst DATE 10-6-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

OCT 13 1983

*See Instructions on Reverse Side

ROS WELL, NEW MEXICO

2250 gals. 15% HCL with additives and 1500 gals. 3% HF with 12% HCL acid and additives. Ran after acid gamma ray temperature survey. Opened well and unloaded 1 BLW. Swabbed 11 hrs. and recovered apx. 70 BLW. Moved out service unit 9-30-83 and moved in swab unit 9-30-83. Made 66 runs and recovered 51 BLW, 171 BW, trace of oil, and light show of gas. Moved out swab unit 10-2-83. Currently, evaluating installing pumping equipment.

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