

N. W. OIL CO. (LTD.)
P. O. BOX 1960
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780' FNL X 2180' FWL, Unit F
AT TOP PROD. INTERVAL: Sec. 9, T-19-S, R-33-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
NM-060549
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Dunn Federal Com
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Und. Buffalo Penn Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9-19-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3691.3' GL

RECEIVED

NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 30 1983

OIL & GAS
MINERALS SECTION
ROSWELL, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-29-82. Nippled down tree and nippled up blowout preventer. Pulled tubing, packer, and Vann Gun assembly. Ran correlation log. Set a cast iron bridge plug at 13500'. Pressure tested bridge plug to 500 psi and OK. Ran Vann Gun assembly, tubing, and packer. Hydrotested tubing in hole to 5000 psi. Set the packer at 13159'. Removed blowout preventer and installed tree. Pressure tested packer to 700 psi and OK. Moved out service unit 10-6-82. Pumped 2000 gal 7-1/2% MS acid with 1000 SCF nitrogen 2/bbl acid. Flushed with 52 bbl 2% KCL brine water. Swab tested. Ran BHP bomb to 13150' with BHP 2388 psi. Pulled up bombs. Ran dip-in BHP to 13150' with BHP 2612' psi. Pulled up bomb. Well is shut-in pending further evaluation.

O+4-BLM, R 1-NMCD,H 1-HOU 1-F. J. Nash, HOU 1-SUSP 1-CLF
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy J. Forman TITLE Ast. Adm. Analyst DATE 3-25-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

TITLE

DATE

PETER W. CHESTER

APR 7 1983

*See Instructions on Reverse Side