

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1780' FNL X 2180' FWL, Unit F  
AT TOP PROD. INTERVAL: Sec. 9, T-19-S, R-33-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM-080549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dunn Federal Com

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Buffalo Penn Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
9-19-33

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3691.3' GL

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

**RECEIVED**

APR 6 1983

MINERAL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject brief replaces previous brief dated 3-4-83. Propose to open additional pay in the Morrow zone. Kill well with 2% KCL 10# brine. Drop Van Guns from mechanical tubing release sub. Install high pressure lubricator. Perforate interval 13320'-13345' with 4 JSPF. Flow test well and swab if necessary. If well will not flow acidize down tubing with 1700 gals of 7-1/2% MS acid with 1000 SCF of N2/barrel of acid. Flush to perfs with 55 barrels 2% KCL brine with 1000 SCF Nitrogen2/bbl. Flow test well and swab if necessary. Return well to production.

0+4-BLM, R 1-NMOC, H 1-HOU 1-F. J. Nash 1-SUSP 1-PJS

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Serna TITLE Ast. Adm. Analyst DATE 3-29-83

APPROVED BY (Orig. Sgd.) FELIX W. C... TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APR 7 1983