

N. M. OIL CONSERVATION COMMISSION  
P. O. BOX 1986  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1780' FNL X 2180' FWL, Unit F  
AT TOP PROD. INTERVAL: Sec. 9, T-19-S, R-33-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

5. LEASE  
NM-060549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dunn Federal Com

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Und. Buffalo Penn Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
9-19-33

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3691.3' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to fracture stimulate the Morrow interval 13262'-70' as follows:

Move in service unit and pull 2-3/8" tubing, packer and Vann gun assembly. Run in hole with 2-7/8" tubing, packer, and 1 joint of tailpipe. Set packer at 13150'. Load and pressure annulus to 2500 psi. Frac Morrow with 7250 gal Apollo 50 gel, 7250 gallons of CO<sub>2</sub>, and 24250 lbs of 20/40 mesh Ottawa sand. Inject at rate of 12 BPM. Flush to perfs with 80 barrels of 50% 2% KCL water and 50% CO<sub>2</sub>. Shut well in for 2 hours. Swab and flow test well.

0+6-BLM, R 1-HOU 1-W Stafford, HOU 1-DMF

RECEIVED

MAR 9 1983

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Ast. Adm. Analyst

DATE

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

APPROVED

(Orig. SSV) W. CHESTER

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 11 1983

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side