

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1780' FNL X 2180' FWL, Unit F  
AT SURFACE:  
AT TOP PROD. INTERVAL: Sec. 9, T-19-S, R-33-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE  
060549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dunn Federal Com

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Und. Buffalo Penn Morrow

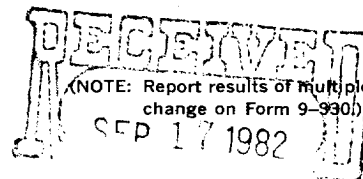
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
9-19-33

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3691.3' GL



(NOTE: Report results of multiple completion or zone change on Form 9-330b)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to abandon Morrow intervals 13,601'-12' and complete in the Morrow intervals 13,262'-70' as follows: Pull tubing, packer, and Vann guns. Set a cast iron bridge plug at approx. 13,580'. Circ. hole with brine water. Run in hole as follows: (a) Vann guns with 3 joints tailpipe and 1.81" profile nipple 2 joints above guns; (b) packer; (c) on-Off tool with 1.875" profile nipple in seal mandrel; and (d) 2-3/8" tubing to surface. Set packer at approx. 13,158'. Correlate Vann guns to interval 13,262'-70'. Install wellhead and drop bar. Perforate 13,262'-70'. Flow well to clean up. If well will not flow, acidize with 2000 gal 7-1/2% MS acid containing 1000 SCF N2/bbl acid. Flush with 52 bbls 2% KCL brine containing 1000 SCF N2/bbl. Evaluate well by flow testing. Return to production. (Verbal approval by George Stuart 9-14-82.)

0+4-MMS,R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 9-16-82

APPROVED (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1982

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side