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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Amoco Production Company
Address
P. O. Box 68, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter oil:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

R-6967 5-1-82

Lease Name Dunn Federal Com	Well No. 2	Pool Name, Including Formation Und. Buffalo Penn Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-060549
Location Unit Letter 'F' ; 1780 Feet From The North Line and 2180 Feet From The West Line of Section 9 Township 19-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Production Company (Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano	Address (Give address to which approved copy of this form is to be sent) Box 1320, Broadmoor Bldg, Hobbs, NM					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 9	Twp. 19	Rge. 33	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X	X					
Date Spudded 11-14-81	Date Compl. Ready to Prod. 2-16-82		Total Depth 13703		P.B.T.D. 13659				
Elevations (DF, RKB, RT, GR, etc.) 3691.3 GL	Name of Producing Formation Penn-Morrow		Top Oil/Gas Pay 13601		Tubing Depth 13492				
Perforations 13601'-13612' 4 JSPF .4 inch		Depth Casing Shoe 13703							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2	13-3/8		450		450				
12-1/4	9-5/8		5000		3800				
8-3/4	5-1/2		13703		2450				
	2-3/8		13492						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4770	Length of Test 24 hours	Bbls. Condensate/MMCF 55	Gravity of Condensate
Testing Method (pitot, back pr.) Flow	Tubing Pressure (Shut-in) 2600	Casing Pressure (Shut-in)	Choke Size 26/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mark Freeman
(Signature)

Assist. Admin. Analyst

(Title)
3-1-82

OIL CONSERVATION COMMISSION

APPROVED MAY 26 1982, 19

BY JERRY BOLTON

TITLE DEPUTY COMMISSIONER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, transporter or other agent.