

SUGGESTED FIELD DATA SHEET (SEE INSTRUCTIONS TO FILE)

Type of Test ☒ Initial ☐ Annual ☐ Special		Test Date 5-17-82		Lease No. or Serial No.	
Company Anaco Production Co.		Location LLANO		Allottee	
Field Buffalo Penn		Morrison		Unit F	
Comp. Well No. 2-16-82		Total Depth 13703		Form of Lease Name Dunn Fed Com	
Casing 5 1/2		Perforations From To 13703 - 13601 13612		Well No. 2	
Test Size 2 3/8		Perforations From To 13614 - CCL Guns		Sec. 9	
Type of Test (Describe) Single		Packer Set At 13492		Two-Week Rate 195 335	
Production Test Tubing		Reservoir Depth 201 @ 13492 60		County or Parton Lea	
		Flow Rate 16657 757		State New Mexico	
		Pressure 81		Prover 3" Flange	

DATE	ELAP. TIME	Wellhead Pressure	Pressure	Flow Rate	Prover	REMARKS
Time of Reading	No.	Thd. Psg.	Casing Psg.	Temp. F	Orifice	(Include liquid production data) Type-A.P.I. Gravity-Amount
5:1		3055			2.000	0-1000 0-100" Temp 0-150" Reg Top Gauge 13'9 1/2"
10:00		Open	Chock	Reg	Test	2.000 9/64
10:15		2831	67°	470	6"	76° 2.000 9/64 1258 mcf/day
10:30		2829	68°	470	6"	79° 2.000 9/64
10:45		2827	69°	470	6"	78° 2.000 9/64
11:00		2826	70°	470	5"	81° 2.000 9/64
						END RATE I
11:15		2719	70°	470	11"	69° 2.000 12/64
11:30		2711	70°	475	13"	69° 2.000 12/64 206.3 mcf/day
11:45		2714	72°	475	13"	69° 2.000 12/64
						END RATE II
12:00		2546	72°	475	25"	57° 2.000 15/64
12:15		2536	73°	475	25"	57° 2.000 15/64 2909 mcf/day
12:30		2537	74°	480	25"	57° 2.000 15/64
						END RATE III
12:45		2184	74°	480	56"	46° 2.000 20/64
13:00		2172	76°	480	55"	48° 2.000 20/64 4349 mcf/day
13:15		2176	76°	480	55"	49° 2.000 20/64
						END RATE IV
						END TANK 14'4"

Note: made 18 Bbls of condensate during Test

API Gravity of Liquid 56.8 @ 60°