Submit 5 Copies Appropriate District Office DISTRICT I P.U. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088									
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.		EST FOF	R ALLOWA! SPORT OIL	BLE AND A	OHTUA					
Operator		01 0111 011	API Na							
Manzano Oil Corpora	30-025-27641					· · · · · · · · · · · · · · · · · · ·				
P.O. Box 2107/Rosw Reason(s) for Filing (Check proper box)	ell, NM	88202	-2107	Oub	t (Please e	phis)		·		
New Well Recompletion Change in Operator	Oil Casinghead	Change in Tr December Co	ry Gas							
If change of operator give name Rex	<u> Alcorn</u>	, Ingra	n Building	, 100 S.	Kentu	cky, Ros	well, NM	88201		
II. DESCRIPTION OF WELL	AND LEA		- <u> </u>							
Bobbi		Well No. Pool Name, lacturing 5 W. Ark. Jun			San. An	6	Of Lease X WXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	869		
Unit LetterE	: 23	10F	st From The North Line and 990 Fe				set From The West Line			
Section 20 Township	18 S	R	inge .	36E NA	ирм,	L	ea		County	
III. DESIGNATION OF TRAN		OF OIL		RAL GAS						
Name of Authorized Transporter of Oil	· —	1		• • •	d copy of this form		(بم			
Navajo Refining Company Name of Authorized Transporter of Casing	Dry Gss	P.O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sen)					נות			
If well produces oil or liquids, give location of tanks.	Unit :	Sec. TN	Twp. Rgs. is gas actually connected? Whe				2 7			
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or poo	l, give comming	ling order numb	- EF					
Designate Type of Completion	- (X)	Où Well	Gas Well	New Well	Workover	Doepea	Plug Back S	ime Kes'r	Dull Resiv	
Due Spekted	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Nice	Top Oil/Gas Pay			Tubing Depth	Tubing Depth				
Perforations	<u></u>				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Depth Casing S	inos		
	CEMENTIN			T						
HOLE SIZE CASING &			NG SIZE	DEPTH SET			SACKS CEMENT			
										
V. TEST DATA AND REQUES OIL WELL (Test must be after to				he equal to pe	exceed top	llowable for U	is death or be for	Full 24 hour		
Due First New Oil Rua To Tank	Date of Test			Producing Me						
Leagus of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.		<u></u>	Water - Bbls.			Gas- MCF	Gu- MCF		
GAS WELL	<u> </u>			<u> </u>			 			
Length of Test				Bbls. Condensate/MIMCF			Gravity of Cos	Gravity of Condensate		
Fairing Method (pitot, back pr.)	Tubing Press	eure (Shua-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				C	OIL CO	NSERV	ATION D	IVISIC)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved JUN 2 9 1989						
,					Approv		AL SIGNED BY			
Signature Production Clerk				Ву			DISTRICT 1 SUP			
Printed Name June 27, 1989	505/	Tu 623-199		Title_	·					
Date		Telepho		[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Eith out only Sections I IV III and VI for chances of operator, well name or number, transporter, or other such changes.