

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF EXPIRATION	
DISTRIBUTION	
SALES	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	
Operator	

REX ALCORN

Address
Ingram Bldg., 100 So. Kentucky, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☒
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Bobbi	Well No.	5	Pool Name, Including Formation	W. Ark. Junction- San Andres	Kind of Lease	State, Federal or Fee State	Lease No.	LG-1869
Location	E	2310	Feet From The	North	Line and	990	Feet From The	West	
Unit Letter									
Line of Section	20	Township	18 S	Range	36 E	N.M.P.M.	LEA		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Koch Oil Company	Address (Give address to which approved copy of this form is to be sent)	PO Box 2338, Wichita, Kansas 67201				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent)	PO Box 1589, Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	
	E	20	T18S	R36E	Yes	1-23-82	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
	☒		☒					
Date Spudded	11-16-81	Date Compl. Ready to Prod.	1-20-82	Total Depth	5724'	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	3836' GL 3847' KB	Name of Producing Formation	Sand in San Andres	Top Oil/Gas Pay	5293'	Tubing Depth	5357'	
Perforations	2 shts/ft @ 5295', 5296', 5300' 5303', 5306' and 5307' (12 holes)	Depth Casing Shoe	5713'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	1895'	925 sx, Circ 25 sx					
7 7/8"	4 1/2"	5713'	175 sx, C1 C					
	2 3/8" Tbg	5357'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

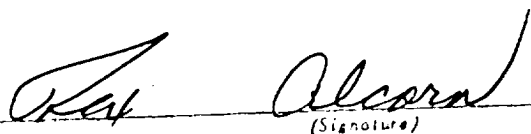
Date First New Oil Run To Tanks	1-11-82	Date of Test	2-1-82	Producing Method (Pilot, pump, gas lift, etc.)	Rod Pump
Length of Test	24 hours	Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.	46	Water-Bbls.	11
				Gas-MCF	6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Operator

(Initials)

2-10-82

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 5 1982, 19BY ORIGINAL SIGNED BY
JERRY SEXTONTITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1-104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED
MAY 4 1982
O.C.D.
HOBBS OFFICE

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