

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.
30-025-27643
5. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Williams	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No.  2	
2. Name of Operator Avra Oil Company		9. Pool name or Wildcat Bishop Canyon Queen	
3. Address of Operator P.O. Box 3193 Midland, TX 79702			
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>18S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded 10/17/98	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/16/98	13. Elevations (DF& RKB, RT, GR, etc.) 3640.9 GR
14. Elev. Casinghead 3640.9	15. Total Depth 5100	16. Plug Back T.D. 4252	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 4092-4102		
20. Was Directional Survey Made	21. Type Electric and Other Logs Run Perforating log		
22. Was Well Cored			

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8'	24	318	11	300 sxs of class C	
4 1/2'	9.5	5100	7 7/8"	150 sxs of lite & 200 sxs of class c	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 4092'-4102'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4092-4102 AMOUNT AND KIND MATERIAL USED 750 gals of 10% HCL fraced w/9000 gals of 2% KCL & 18000 # of 20/40 sand
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28. <b>PRODUCTION</b>							
Date First Production 11/16/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/20/98	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 80	Gas - MCF 110	Water - Bbl. 0	Gas - Oil Ratio 1375
Flow Tubing Press. -----	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 80	Gas - MCF 110	Water - Bbl. 0	Oil Gravity - API - (Corr.) 27	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
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30. List Attachments None
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Saeed Afghahi Printed Name Saeed Afghahi Title President Date 11/18/98