

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

QUANAH PETROLEUM, INC.

Address
14800 QUORUM DRIVE, SUITE 500, DALLAS, TEXAS 75240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
WILLIAMS	2	BISHOP CANYON SAN ANDRES	State, Federal or Fee FEE	

Unit Letter	H	: 2310 Feet From The	NORTH Line and	560 Feet From The	EAST
Line of Section	11	Township	18S	Range	38E
				NMPM,	LEA
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
JM PETROLEUM	2000 NORTH TOWER PLAZA OF THE AMERICAS DALLAS, TX 75201
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PETROLEUM	424 HOME SAVINGS & LOAN, BARTLESVILLE, OKLAHOMA 74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. When
	G 11 18S 38E YES 6-1-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-9-82	4-19-82	5100'	4940'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3641' GL	San Andres	4850'	4650'					
Perforations			Depth Casing Shoe					
4863'-4873'			5100'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8"	318'	
	4-1/2"	5100'	(150) DE, 200 CI C
	2-3/8"	4650'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
bbls for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-19-82	4-29-82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	60	60	1"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
140	20	120	300

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Linda Chapman
(Signature)
LINDA CHAPMAN
ENGINEERING TECHNICIAN
(Title)

AUGUST 9, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 12 1982, 19BY ORIGINAL SIGNED BYTITLE JERRY SEXTON

DISTRICT 1 SUPR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditSeparate Forms C-104 must be filed for each pool in multi
compleated wells.

RECEIVED
AUG 11 1982
O.C.D.
HOBBS OFFICE