| STATE OF NEW MEXICO AGY AND MINE BALS DEPARTMENT DISTRIBUTION SANTA FE FILE U B.O.E. | JIL CONSERVA P. O. DO SANTA FE, NEV | | Form C-104 Revised 10-1-78 | |
|--|---|--|---|--|
| | | R ALLOWABLE ND | | |
| AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | |
| QUANAH PETROLEUM, | INC. | ■ _ , _ = ,,,,, , _ , _ , _ , _ , _ , | | |
| Address | , SUITE 500, DALLAS, | TEXAS 75240 | ······ | |
| Reason(s) for filing (Check proper box | , | Other (Please explain) | NA 199 BOMBLIG ALLAND | |
| New Well X Recompletion | Change in Transporter of: Oil Dry Ga | | 7/1/82 | |
| Change in Ownership | Casinghead Gas Conder | Nate UNLESS AN EX | CEPTION TO R-407 | |
| If change of ownership give name and address of previous owner | | | | |
| DESCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including F | ormation Kind of Leas | Lease No. | |
| WILLIAMS | 2 BISHOP CANY | | 1 - | |
| Unit Letter <u>H</u> : 23 | 10 Feet From The <u>NORTH</u> Lin | e and <u>560</u> Feet From | The EAST | |
| | vnship 18S Range | 38Е , ммрм, | LEA County | |
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | |
| Nome of Authorized Transporter of Cil JM PETROLEUM | Conderisate | 2000 NORTH TOWER P DALLAS, TX 75201 | LAZA OF THE AMERICAS | |
| PHILLIPS PETROLEUM | inghead Gas 🕅 or Dry Gas 🗌 | Address (Give address to which appro 424 HOME SAVINGS & | LOAN, BARTLESVILLE, | |
| li well produces oil or liquids, | Unii Sec. Twp. Rge. G 11 185 38E | NO | len | |
| give location of tanks. If this production is commingled wit | G 11 188 38E | | | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| Designate Type of Completic | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| 1-9-82 Elevations (DF, RKB, RT, GR, etc.) | 4-19-82 Viame of Producing Formation | 5100' Top Oil/Gas Pay | 4940' Tubing Depth | |
| 3641' GL | San Andres | 4850' | 4650' Depth Casing Shoe | |
| Perforations 5100' | | | | |
| | TUBING, CASING, AND | DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | 8-5/8" | 318' | 800? | |
| | 4-1/2" | 5100' 4650' | 150 Lt, 200 C1 C | |
| | 2-3/8 | 4050 | 2 | |
| TEST DATA AND REQUEST F(| OR ALLOWABLE (Test must be a) able for this de | (cer recovery of social volume of load oll pith or be for full 24 hours) | and must be equal to or exceed top allow- | |
| Dute First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | |
| 4-19-82 | 4-29-82 Tubing Pressure | Pump Casing Pressure | Choze Size | |
| Length of Test 24 | 60 | 60 | 1" | |
| Actual Prod. During Test | он-вы. 20 | Water-Bbls. 120 | Gai-MCF 300 | |
| 140 20 120 300 | | | | |
| GAS WELL Actual Frod. 7001-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Teeting Method (pitot, back pr.) | Tubing Presews (Shut-in) | Casing Pressue (Shut-in) | Choke Size | |
| | | | | |
| CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given | | APPROVED, 19, 19 | | |
| above is true and complete to the best of my knowledge and belief. | | JERRY SEXTON | | |
| | | TITLE DISTRICT 1 SUPR. | DISTRICT 1 SUPR. | |
| France hasman LINDA CHAPMAN | | This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened | | |
| (Signature) | | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. | | |
| ENGINEERING TECHNICIAN | | All sections of this form must be filled out completely for allow- | | |
| (1.11.) APRIL 30, 1982 | | able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | |
| (Dule) (Dule) Separate Forms C-104 must be filed for each pool in mul | | | t be filed for each pool in multiply | |
| raincleted wells. | | | | |

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