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**NATIONAL CONSERVATION DIVISION**  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Quanah Petroleum, Inc.		5. State Oil & Gas Lease No. N/A
3. Address of Operator 4835 LBJ Freeway, Suite 525 Dallas, Texas 75234		7. Unit Agreement Name N/A
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> N.M.P.M.		8. Farm or Lease Name Williams
		9. Well No. 2
		10. Field and Pool, or Wildcat Bishop Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3640.9 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud well, run surface casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The Williams #2 well was spudded at 0700 hours 1-9-82.
- Ran 9 joints 8-5/8", 23# surface casing set at 318'. Cemented with 225 sacks Class C 2% CaCl<sub>2</sub>. Cement circulated to surface.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. Halpin TITLE Operations Engineer DATE 1-13-82  
 SIGNED BY Jerry Sexton  
 APPROVED BY Don L. Suggs TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: