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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

API No. 30-025-27650

Operator Phillips Petroleum Company	
Address 4001 Penbrook, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
 and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 31	Pool Name, Including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-2148
Location				
Unit Letter 'N	660	Feet From The south	Line and 1650	Feet From The west
Line of Section 24	Township 17-S	Range 33-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company - Trucks	4001 Penbrook, Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
D 24 17-S 33-E	Yes 3-11-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded 1-30-82	Date Compl. Ready to Prod. 3-1-82	Total Depth 4800'		P.B.T.D. 4757'				
Elevations (DF, RKB, RT, GR, etc.) 4107' GL, 4118' KB	Name of Producing Formation Grayburg/SA	Top Oil/Gas Pay 4184'		Tubing Depth 4628'				
Perforations 4333'-4633' @ 2 JSPF 138 holes, 69'		Depth Casing Shoe 4800'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	24#, K-55	350'		400 sx Class "C"				
4-1/2"	11.60#, N-80	4800'		1050 sx TLW, 250 sx				
	2-3/8"	4628		Class "H"				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-10-82	Date of Test 3-11-82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 150#	Casing Pressure --	Choke Size 1/2"
Actual Prod. During Test	Oil - Bbls. 187	Water - Bbls. 7	Gas - MCF 258

GAS WELL

Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
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