

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

API No. 30-025-27650

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	
7. Unit Agreement Name	
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8. Farm or Lease Name	
Leamex	
9. Well No.	
31	
10. Field and Pool, or WHdcat	
Maljamar Gb/SA	
15. Elevation (Show whether DF, RT, GR, etc.)	
4110.7' Gr (Unprepared)	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook, Odessa, Texas 79762

4. Location of Well  
UNIT LETTER N 660 FEET FROM THE south LINE AND 1650 FEET FROM  
THE west LINE, SECTION 24 TOWNSHIP 17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4110.7' Gr (Unprepared)

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Total Depth

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30,31-82: MI and RU Cactus drlg rig and spudded 12-1/4" hole @ 12:30 p.m. Set 8 jts 8-5/8", 24#, K-55, ST&C @ 350'. Dowell cmt'd w/400 sx Class C w/1/4 pps cellophane and 2% CaCl. Circd 85 sxs.

2-1 thru 11-82: Drlg.

2-13,14,15-82: TD'd hole 2-13-82. Circd 2 hrs, COOH RU Schlumberger. Ran DLL, RXO, GR/Cal from TD to 2500'. CNL, DCD, GR Cal from TD to 2500'. NCL, GR/Cal to surface. Set 111 jts of 4-1/2", N-80, 11.60#, LT&C csg @ 4800'. Dowell cmt'd w/1050 sx TLW w/12#/sx salt, 1/4#/sx cellophane, 3#/sx Gilsonite and 10% DD. Followed by 250 sx Class "H" w/5#/sx salt. Displaced plug w/10# 10% acetic acid and 64 bbl 2% KCl wtr. Max press 1200#. Did not bump plug. Rotated csg @ 48 RPM. Circd 160 sx. Prep to complete.

BOP Equip: Series 900, 3000#, WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 2-17-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE Feb 1982

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

FEB 24 1982

U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION