

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API-30-025-27651

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2148

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name ---
8. Farm or Lease Name Leamex

2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762

9. Well No. 32
10. Field and Pool, or Wildcat Maljamar Gb/San Andres

4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>24</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM

12. County Lea

15. Date Spudded 12-23-81	16. Date T.D. Reached 1-11-82	17. Date Compl. (Ready to Prod.) 2-8-82	18. Elevations (DF, RKB, RT, GR, etc.) 4116 DF, 4106 GR	19. Elev. Casinghead
20. Total Depth 4800'	21. Plug Back T.D. 4742'	22. If Multiple Compl., How Many --	23. Intervals Drilled By rotary	24. Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres Top: 4623'; Bottom: 4800'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run DLL, Rxo, GR/Cal, CNL, FDC, GR/Cal, CNL, GR/Cal	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	379'	12-1/4"	400 sx Class "C"	--
4-1/2"	11.6#, N-80	4784'	7-7/8"	1400 sx TLW, 250 sx Class "H"	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4632	4632

31. Perforation Record (interval, size and number) Perfd 4-1/2" csg w/l JSPF as follows: 4364-4368' 4508-4511' 4546-4549' 4598-4602' 4402-4406' 4518-4521' 4564-4574' 4613-4620' 4460-4463' 4524-4526' 4581-4587' Total 58'- 4494-4496' 4541-4544' 4592-4596' 116 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4364-4620' 2% KCl wtr w/1 ball sealer/bbl in last 4200 gals Fracd w/5400 gals ref. oil & 90000# of 20/40 mesh sd
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33. PRODUCTION							
Date First Production 2-21-82		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/4" x 18" insert pmp				Well Status (Prod. or Shut-in) producing	
Date of Test 2-21-82	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 183	Oil - Bbl. 183	Gas - MCF 334	Water - Bbl. 19	Gas - Oil Ratio 1826
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 36.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By D. Thorp
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35. List of Attachments Logs to be furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engineering Specialist</u>	DATE <u>2-23-82</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle _____ 260'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Rustler _____ 1500'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salado _____ 1650'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2806'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3800'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4208'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4623'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaine _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Redbed and Sand				
380	1582	1202	Redbed				
1582	2930	1348	Salt and Anhy				
2930	4565	1635	Anhy				
4565	4640	75	Anhy, Dolo				
4640	4800	160	Dolo				
	TD						

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MAR - 5 1982

O.C.D.
HOBBBS OFFICE