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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

API-30-025-27651

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook, Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 32	Pool Name, including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee	State State	Lease No. B-2148
Location Unit Letter <u>P</u> ; <u>660</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line of Section <u>24</u> Township <u>17-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Co. Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24
	Twp. 17-S	Rge. 33-E
	Is gas actually connected? Yes	When 2-21-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded 12-23-81	Date Compl. Ready to Prod. 2-8-82		Total Depth 4800		P.B.T.D. 4742			
Elevations (DF, RKB, RT, GR, etc.) 4116 DF, 4106 GR	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4623		Tubing Depth 4632			
Perforations 4364-4368' 4460-4463' 4508-4511' 4524-4526' 4546-4549' 4581-4587' 4598-4602' 4402-4406' 4494-4496' 4518-4521' 4541-4544' 4564-4574' 4592-4596' 4613-4620'					Depth Casing Shoe 4632			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		377'		400			
7-7/8"	4-1/2"		4784'		600			
	2-3/8"		4632					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-21-82	Date of Test 2-21-82	Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/4" x 18' insert pump	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 183	Water - Bbls. 19	Gas - MCF 1826

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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