STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2148

API-30-025-27651

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: ---

2. Name of Operator: Phillips Petroleum Company

8. Farm or Lease Name: Leamex

3. Address of Operator: Rm. 401, 4001 Penbrook, Odessa, TX 79762

9. Well No.: 32

4. Location of Well: UNIT LETTER P, 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 24 TOWNSHIP 17-S RANGE 33-E NMPM.

10. Field and Pool, or Wildcat: Maljamar Gb/San Andres

15. Elevation (Show whether DF, RT, GR, etc.): 4125.8' Gr (unprepared)

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [X]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [X]	
OTHER [ ]		OTHER Total Depth [X]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-81: MI & RU Cactus Drlg & spudded 12-1/4" hole. Drld to 380'. Circ'd 1/2 hr. COOH. Ran 9 jts 8-5/8" 24#, K-55 ST&C csg set @ 379'. Howco cmtd w/400 sxs Class "C" w/2% CaCl, 1/4# Flocele. Circ'd 51 sx. Max press 200#. WOC 8 hrs. Temp of cmt 50°, temp in formation 63°. Estimated strength of cmt at time of test exceeded 500#, total time cmt in place prior to test 17-1/4 hrs.

12-24 thru 12-30-81: Drlg.

12-31 thru 1-10-82: Coring. (Core analysis will be mailed w/C-105 upon completion of well.)

1-11-82: TD'd hole @ 4:45 a.m.

1-12&13-82: Logging.

1-14,15,16,17-82: Schlumberger ran DLL, Rxo, GR/Cal from TD to 2500'. CNL, FDC, GR/Cal from TD to 2500'. CNL, GR/Cal from TD to surface. WIH, circd 2 hrs. LD DP & DC's. Set 4-1/2" 11.6#, N-80, LT & C csg @ 4784'. Howco cmt'd w/1400 sx TLW w/10% DD, 12#/sx salt, 1/4#/sx cellophane. 3#/sx Gilsonite followed by 250 sx sx Class "H" w/5#/sx salt. Displaced plug w/10 bbls 10% acetic acid & 64 bbls 2% KCl wtr. Max press 1200#. Bmpd plug w/1650#. Circ'd 107 sx. Prep to complete.

BOP Equip: Series 900,3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE 1-19-82

APPROVED BY _____ TITLE _____ DATE JAN [illegible] 1982

CONDITIONS OF APPROVAL, IF ANY: