

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-27652

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2148	

a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		-----	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Leamex	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		33	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook, Odessa, Texas 79762		Maljamar Gb/SA	
4. Location of Well		12. County	
INIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>east</u> LINE OF SEC. <u>24</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
1/15/81	1/27/82	2/17/82	4122 Gr
19. Elev. Casinghead	20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many
	4800'	4748'	No
23. Intervals Drilled By			24. Rotary Tools
-----			rotary
25. Producing Interval(s), of this completion - Top, Bottom, Name			26. Was Directional Survey Made
Grayburg San Andres Top" 4212' Btm 4800'			No
27. Type Electric and Other Logs Run			28. Was Well Cored
DLL, RXO, GR Cal, CNL, FDC, GR/Cal, CNL, GR/Cal			No
29. CASING RECORD (Report oil strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#, K-55	353'	12-1/4"
4-1/2"	11.6#, N-80	4800'	7-7/8"
CEMENTING RECORD			
400			
1465 Class C			
AMOUNT PULLED			

30. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
31. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	4653'		
32. Perforation Record (Interval, size and number)			
Perf'd 4-1/2" csg w/1JSPF			
4640-4645'	4533-4537'	4464-4466'	4345-4352'
4563-4587'	4518-4520'	4436-4442'	4197-4203'
4550-4560'	4503-4505'	4431-4433'	
4539-4542'	4488-4494'	4396-4402'	
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4197-4645		6000 gals 15% NeFe HCl	
		Fracd w/54000 gals ref oil &	
		90,000# 20/40 mesh sand	
34. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
2/28/82	Flowing		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
3/1/82	24	1/2"	162
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
200#	----	-----	288
Water - Bbl.		Gas - Oil Ratio	
21		1783	
Oil Gravity - API (Corr.)			
36.8			
35. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		D. Thorpe	
36. List of Attachments			
Log furnished direct by Dresser-Atlas			
37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			



D. Thorpe

Sr. Engineering

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 70 through 84 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler 1503'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1589	1589'	Redbeds				
1589	2926	1337'	Salt & Anhy				
2926	4067	1141'	Anhy				
4067	4120	53'	Anhy & Dolo				
4120	4208	88'	Anhy				
4208	4715	507'	Dolo				
4715	4755	40'	Anhy & Dolo				
4755	4800	45'	Dolo				
	4800	TD					

RECEIVED

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OFFICE