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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

API No. 30-025-27652

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
 and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Leamex	Well No. 33	Pool Name, including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-2148
Location				
Unit Letter H	1980	Feet From The North	Line and 660	Feet From The east
Line of Section 24	Township 17-S	Range 33-E	NMPM, Lea	County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit    Sec.    Twp.    Rge.    Is gas actually connected?    When
	D    24    17-S    33-E    yes    2/28/82

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1/15/82	Date Compl. Ready to Prod. 2/17/82		Total Depth 4800'		P.B.T.D. 4748'			
Elevations (DF, RKB, RT, GR, etc.) 4122 Gr	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4212'		Tubing Depth 4139'			
4640-4645' 4550-4560'	4533-4537'	4488-4494'	4431-4433'	4197-4203'	Depth Casing Shoe			
4563-4587' 4539-4542'	4518-4520'	4464-4466'	4396-4402'	4345-4352'	1JSPF 4800'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		355'		400			
7-7/8"	4-1/2"		4800'		1500			
	2-3/8"		4653					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/28/82	Date of Test 3/1/82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 200#	Casing Pressure --	Choke Size 1/2"
Actual Prod. During Test	Oil - Bbls. 162	Water - Bbls. 21	Gas - MCF 288

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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