

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

API No. 30-025-27652

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Leamex
3. Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762	9. Well No. 33
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or WHdcat Maljamar Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4122 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Total Depth</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-15-82: MI & RU Cactus Rig. Spudded w/12-1/4" bit @ 6:45 PM. Circd btms up. Set 8 jts of 8-5/8", 24#, K-55, csg @ 355'. Western Co. cmt'd w/400 sx Class "C" w/2% CaCl. Max press 250#. Bmpd plug w/800#. Circd 80 sx cmt to surface. WOC. Temp of cmt 40°, temp in formation 63°, estimated strength of cmt @ time of test 500#+, Total time cmt in place prior to test 22 hrs. CO & NU BOP's, tested to 1000#, OK. TIH w/bit & drlg ahead.

1-16 thru

26-82: Drlg.

1-27-82: Running 4-1/2" csg. T.D'd Hole @ 8:00 AM. Dressar-Atlas logged well w/DLL, R, GR/Cal from TD to 2500'. Ran CNL, FDC, GR/Cal from TD to 2500'. Ran CNL, GR/Cal from TD to surface. WIH w/DP & circd 2 hrs. LD DP & DC's.

1-28 thru

31-82: Rel RR. Set 4-1/2" csg, 11.60, N-80 @ 4800'. Western Co. & cmt'd w/1500 sx TLW w/10% DD, 12 pps salt, 3 pps Gilsonite, 1/4 pps Cellophane flakes followed by 250 sx Class H w/5 pps salt. Displaced plug w/10 bbls 10% acetic acid & 64 bbls 2% KCl water. Max press 1200#, Bmpd plug @ 1500#. Circd 345 sx cmt. PD @ 10:00 AM, 1-29-82. Prep to complete.

BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE February 2, 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: