* WO. OF COPILE ACCEIVED	MINERALS DEPARTMENT					
DISTRIBUTION		P. O. 80X 2088			Revised 10-1-78	
SANTA FE	SANTA FE, NEW MEXICO 87501				SA. Indicate Type BTATE X	PEC
FILE					5. State Oil & Gas	
U.S.G.S.					B-214	
LAND OFFICE			1 ~ 7		D-214	+0 (\``\\\\\\
OPERATOR		PI # 30-025-27	<u>1652</u>			MMM
APPLICATIC Type of Work	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			IIIII
iype of work	_				7. Unit Agreement	Name
Type of Well DRILL X	J	DEEPEN	PLL	G ВАСК 🔲		
	ı		SINGLE -		8. Farm or Lease 1	vame
None of Operator	OTHER		SINGLE Z	20NC	Leamex	
	_				9. Well No.	
Phillips Petro Address of Operator	leum Company				33	
-	Penbrook St., (desen Torne	70762		10. Field and Pool, or Wildcat	
Location of Well				······································	Maljamar Gb/San Andı	
Localion of Well UNIT LETT	ERH LC	CATED 1980	FLET FROM THE NOT	h LINE		HHHHH
(())		<u>^</u> .	~ -		AHHHHH	MMM
2 660 FEET FROM		NE OF SEC. 24	TWP. 17-S RGC.		MMMM	IIIII
	HHHHHH				12. County	VIIIIII
		<u> </u>		<u>1111111</u>	Lea	11111
				HHHHH	HHHHH	HHHH
WIMU	MMMM					IIIIII
UUUUiiIIIIII	HHHHHHH		19. Freposed Depth	19A. Formation		otary or C.T.
Elevations (Show whether DF	<u> </u>		4800'		San Andres	Rotary
			21B. Drilling Contracte		22. Approx. Date	Work will start
110.5' Gr. (Unpre	pared) B1	anket	Advise La	er	Upon Appr	oval
	F	ROPOSED CASING AND	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350' (350 sx			
	<i></i>	<u></u>	1/4# Cellopha	$\frac{01}{10}$ (sx)		
7-7/8"	4-1/2"	11.6#, N-80	4800' (Calipe		$1_{115} = 30\% \text{ of } ($	ira a Su
·			, 12# salt/sx,	1/4# cellc	nhane &	iic. e su
		(3# Gilsonite)	sx followed by	250 ev C1	266 H w/5%	
		(salt/sx.)	SX TOTTOWED D	250 SX CI	ass n w/J#)	
		(3411/34.)				
lise mud additiv	tes as required	for control				
Use mud additiv	ves as required	for control.				
	-		ia 7 Cabamate			
	ves as required , 3000# WP, PPCo		ig. 7. Schemati	c Attached		
	-		ig. 7. Schemati	c Attached		
	-		ig. 7. Schemati	c Attached	l.	
	-		ig. 7. Schemati	c Attached		
	-		ig. 7. Schemati	c Attached		
	-		ig. 7. Schemati			SC DAYS
	-		ig. 7. Schemati		VALID FOR _/ <	50 DAYS 19/52
	-		ig. 7. Schemati	AP PROVAL PERMIT E	VALID FOR _/ <	19/82
	, 3000# WP, PPCo	. Standards, Fi		APPROVAL PERMIT E UNLESS	VALID FOR // XPIRES DRILLING UND	RWAY
	, 3000# WP, PPCo			APPROVAL PERMIT E UNLESS	VALID FOR // XPIRES DRILLING UND	RWAY
BOP Series 900 BOVE SPACE DESCRIBE PR IONE. FITE BLOWOUT PREVENT	, 3000# WP, PPCo	. Standards, Fi	R PLUG BACK, GIVE DATA	APPROVAL PERMIT E UNLESS	VALID FOR // XPIRES DRILLING UND	RWAY
BOP Series 900 BOVE SPACE DESCRIBE PR IONE. STYL BLOWOUT PREVENT	, 3000# WP, PPCo DOPOSED PROGRAM: IF ER PROGRAM, IF ANY. 2011 Shove Is true and comp	PROPOSAL 15 TO DEEPEN O	A PLUG BACK, GIVE DATA	APPROVAL PERMIT E UNLESS	VALID FOR // XPIRES DRILLING UND	RWAY
BOP Series 900 BOVE SPACE DESCRIBE PR IONE. FITE BLOWOUT PREVENT	, 3000# WP, PPCo DOPOSED PROGRAM: IF ER PROGRAM, IF ANY. 2011 Shove Is true and comp	. Standards, Fi	A PLUG BACK, GIVE DATA	APPROVAL PERMIT E UNLESS	VALID FOR XPIRES DRILLING UNDE	III SZ ERWAY OPOSED NEW PAC
BOP Series 900 BOVE SPACE DESCRIBE PR 20HE. GTV BLOWOUT PREVENT eby GENILY that the informatic	, 3000# WP, PPCo IOPOSED PROGRAM: IF CR PROGRAM, IF ANY. DR Shove Is true and comp W. J. Muelle	PROPOSAL 15 TO DEEPEN O	A PLUG BACK, GIVE DATA	APPROVAL PERMIT E UNLESS	VALID FOR // XPIRES DRILLING UND	III SZ ERWAY OPOSED NEW PAC
BOP Series 900, BOVE SPACE DESCRIBE PR 20NE. STOR BLOWOUT PREVENT reby SERIEV that the Informatic	, 3000# WP, PPCo IOPOSED PROGRAM: IF CR PROGRAM, IF ANY. DR Shove Is true and comp W. J. Muelle	PROPOSAL 15 TO DEEPEN O	A PLUG BACK, GIVE DATA	APPROVAL PERMIT E UNLESS	VALID FOR XPIRES DRILLING UNDE	III SZ ERWAY IOPOSED NEW PAC

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+ NE IEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

perstor Phil	lips Petroleum		Leamex		Weil No. 33
Cour Letter H	Section 24	Township 17 South	Bonge 33 East	County Lea	
Actual Protage Los 1980		orth line and	660 _{tee}	east	.i:.e
Grand Level Elev. 4110.5'	1 .		aljamar Gb/San		edicates Acreage: 40 Acres
(Unprepared)	ne acreage dedicat	ed to the subject well	by colored pencil o	or hachure marks on the	plat below.
interest a	nd royalty).	dedicated to the well, o			
3. If more th lated by c	an one lease of di communitization, u	fferent ownership is ded nitization, force-pooling.	icated to the well, etc?	have the interests of a	ll owners been consoli-
Tes .	No If an	swer is "yes," type of co	onsolidation		
	is "no," list the c f necessary.)	owners and tract descript	ions which have ac	ctually been consolidate	ed. (Use reverse side of
No allowa forced-poo sion.	ble will be assigne ling, or otherwise)	d to the well until all int or until a non-standard ur	erests have been on hit, eliminating suc	consolidated (by commi h interests, has been a	initization, unitization, pproved by the Commis-
D	C	В	A		CERTIFICATION
			- 1980	to ined here in	tify that the information con- n is true and complete to the nowledge and belief.
E	+	G	// 11//////////////////////////////	W. J. Mue	
	i 1			-660'	gineering Specialis Petroleum Company
	1			November	
L	i K	J		+++++	
St. ENGI	NEER & LINE			shown on thi nates of act under my su	rtify that the well location is plat was plotted from field ual surveys made by me or pervision, and that the same correct to the best of my ad belief.
M. J. BEC. D. M.	676 N	0		Dite Purveyed 11-9-8 Pepistereo Erro	1 Iessional Engineer
10mm	W. WEST		 	Chi or Lind Pu	DU UU JOHN W. WEST 676
0 330 660	90 1320 1880 1980	2310 2640 2000	1500 1000 50	na (]	PATRICK A. ROMERO 6663