

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
STATE P.C.	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State ☒	Fed ☐
2. Lease or Con. Lease No.	
L-26885	
3. Well Completion Name	
4. Name of Lease Name	
Hedrick	
5. Well No.	
1	
6. Field and Pool, or Wildcat Unit.	
Wildcat-Airstrip Wolfcamp	
7. County	
Lea	

TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
WATER WELL ☐	OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☒ P&A	WORK OVER ☐
DEPTH ☐	PLUG BACK ☐
DIFF. REVR. ☐	STUCK ☐

Name of Operator	
DINERO OPERATING COMPANY	
Post Office Drawer 10505, Midland, Texas 79702	
Location of Well	

SECTION LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
H	1980	North	660	
East	LINE OF SEC. 24	TWP. 18-S	RGE. 34-E	SEMPH

14. Date Logged	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
1/5/82	3/23/82	P. & A.	3961.5'	
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Filled By	History Tools
120'				Cable Tools
24. Producing Intervals, of this completion - Top, Bottom, Name				25. Was Directional Survey Made
No Producing Intervals				NO
26. Was Well Cored				NO
27. Was Well Cased				NO

CASINO RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LBS/FT.	DEPTH SET	HOLE SIZE	AMOUNT PULLED
20" Conductor		120'	24"	Cement with Ready Mix

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

28. Information Record (Interval, size and number)		29. ZONE, TYPE, FRACTURE, CEMENT SQUEEZE, ETC.	
NONE		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	

PRODUCTION							
30. First Production		31. Production Method (Flooding, gas lift, pumping - Size and type pump)				32. Well Status (Prod. or Shut-in)	
NONE		P.&A.				P.&A.	
33. Date of Test	34. Hours Tested	35. Choke Size	36. Prod'n. For Test Period	37. Oil - BBL.	38. Gas - MCF	39. Water - BBL.	40. Gas - Oil ratio
41. Flowing Pressure	42. Casing Pressure	43. Calculated 24-hour Rate	44. Oil - BBL.	45. Gas - MCF	46. Water - BBL.	47. Oil Gravity - API (Corr.)	
48. Disposition of Gas (Sold, used for fuel, vented, etc.)						49. Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Laranda Nema TITLE Production Supervisor DATE June 14, 1982

INSTRUCTIONS

This form is to be filled with the appropriate Bladlet figure of the Bladlet plan not later than 24 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric log and log sections taken on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to the true base of the normally drilled well, in a vertical depth shaft, and be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in duplicate except on state land, where only copies are required, except for 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Abby	T. Canyon	T. Coy. Alaska	T. Penn. "H"
T. Salt	T. Strawn	T. Katioid Frontland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "G"
T. Yates	T. Moss	T. Cliff House	T. Louisville
T. 7 Rivers	T. Devonian	T. Menches	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCheslen
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Grite
T. Glorieta	T. McKee	T. Bone Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinchev	T. Gr. Wash	T. Mountain	T. _____
T. Tubb	T. Granite	T. Toddy	T. _____
T. Drinkard	T. Delaware Sand	T. Entrance	T. _____
T. Abo	T. Bone Springs	T. Wagon	T. _____
T. Wolfcamp	T. _____	T. Clinch	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Fought C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rises in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED

JUN 16 1982

G. C. D.
HOBBS OFFICE

RECEIVED

JUN 16 1982

0.02.
HOBBS OFFICE