

NAME OF LESSEE/OWNER	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3A. Indicate Type of Lease
STATE ☒ FEDERAL ☐

5. State Oil & Gas Lease No.
L-6885

7. Unit Agreement Name

8. Form of Lease Name
Hedrick

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat-Airstrip Wolfcamp

12. County
Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work
Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

DINERO OPERATING COMPANY
Post Office Drawer 10505, Midland, Texas 79702

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE

660 FEET FROM THE East LINE OF SEC. 24 TWP. 18-S. R. 34-E

19. Proposed Depth 10,450'
18A. Location Wolfcamp
18. History of Well Both-Cable&Rotary

21A. Kind & Grade Plug Bond Blanket Bond on File
21B. Drilling Contractor Rotary unknown
22. Approx. Date Work will start 12/31/81

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	BAGS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	400'	425 sx.	Circ.
11	8 5/8	24-32#	4800'	400 sx.	
7 7/8	4 1/2	11-60#	10450'	500 sx.	9000'

Wolfcamp Test

BOP Diagram Attached.

***Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement, or a DV tool at the top of the salt.

180
6/28/82

BEFORE SIGNING, DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PH. ZONE. GIVE BLEED-OFF PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Lana S. Gama Title Production Clerk Date 12/21/81

(This space for State Use)

APPROVED BY *Leticia A. Clements* TITLE DATE

DISPOSITION OF APPROVAL, IF ANY:

****SEE ABOVE

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-1-2
Supersedes O-128
Effective 1-1-55

All distances must be from the outer boundaries of the section

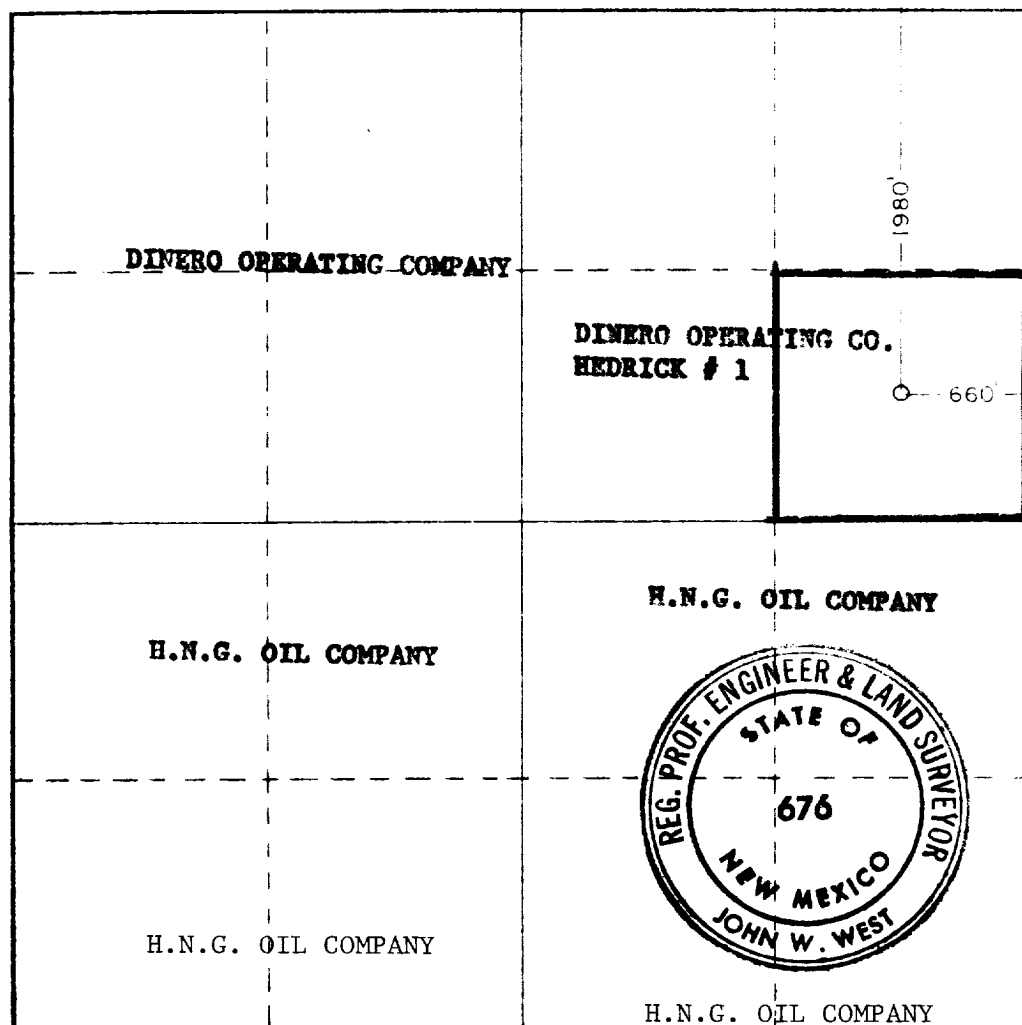
Operator Dinero Operating Co.			Lease Headrick		Acres 1
Unit Letter H	Section 24	Township 18 South	Range 34 East	County Lea	
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the East line					
Ground Level Elev. 3961.5'	Producing Formation Wolfcamp		Pool Wildcat-Airstrip	Section Acres Deducted 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Lavonda Norman

Lavonda Norman
Position

Production Clerk
Company

DINERO OPERATING COMPANY
Date

December 21, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Dec. 16, 1981

Registered Professional Engineer and Land Surveyor

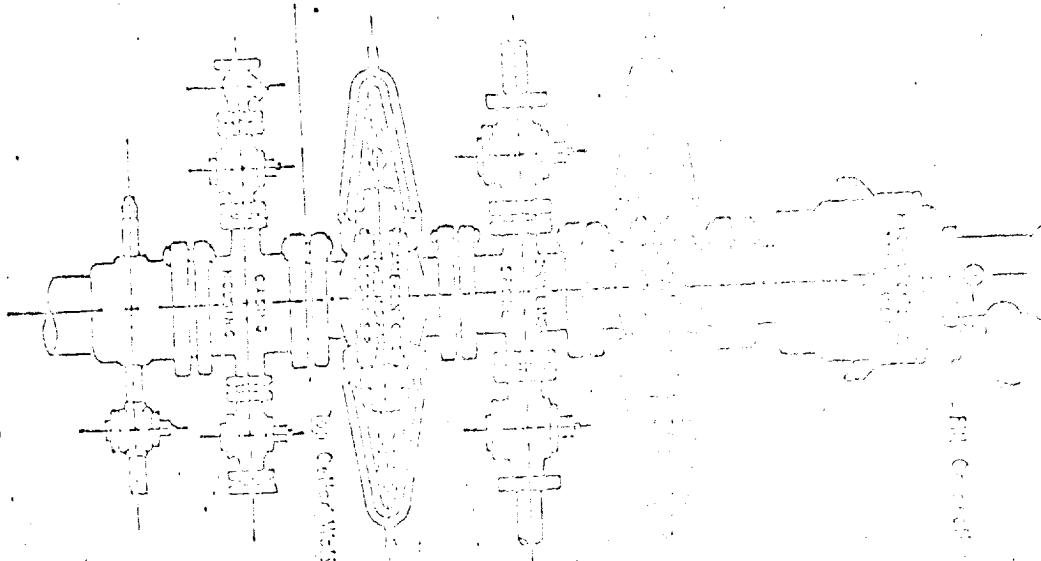
John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eidsen 3239

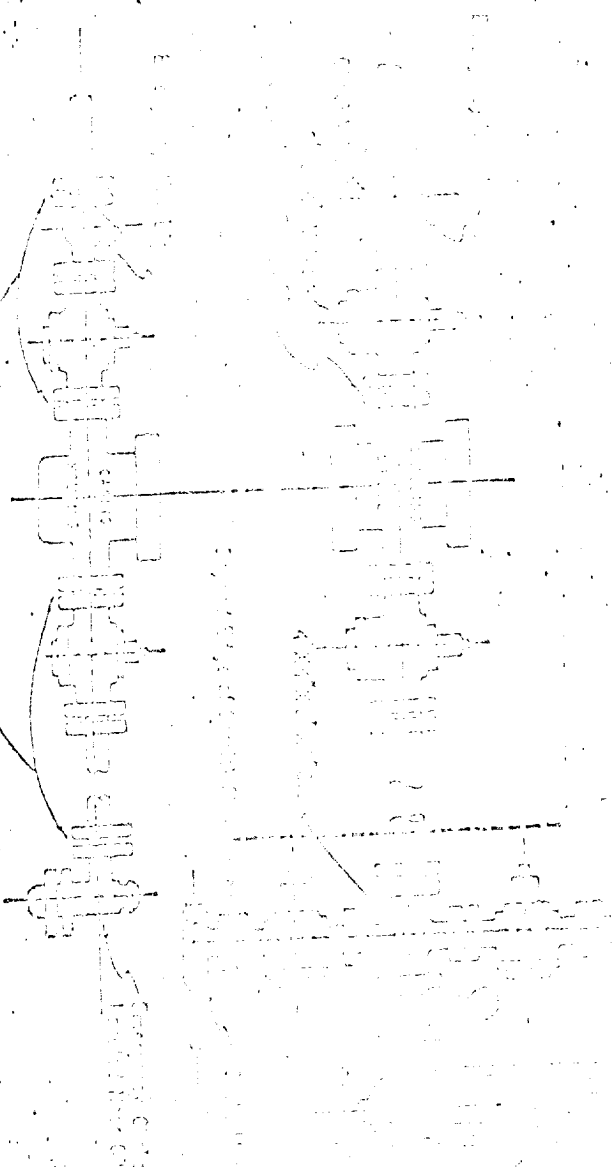


5,000 PSI WORKING PRESSURE
 ELBOW PREVENTER HOOK-UP

Series 500 Flanges or Better



See List of
 Items and Choke



Connections furnished by Contractor

5,000 PSI WORKING PRESSURE
 KILL, CHOKE, AND HILL CONNECTIONS

API Series 500 Flanges or Better

DETAIL OF 4" FLOW LINE CHOKE ASSEMBLY
 Information necessary for 5,000 psi working pressure will consist of three preventers. The bottom end must be

ILLEGIBLE