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OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-786	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name Gulf State
3. Address of Operator P. O. Box 2437, Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Buckeye Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3942 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17 1/2" Hole @ 2:30 PM 1/20/82. Set 13 3/8", 48#, K-55, R-3, ST&C @ 369'. Cmt w/375 sx "C", Circ 15 sx. WOC 18 hrs. Press to 500# for 15 min. OK. 1/28/82 - set 8 5/8", 24# & 32#, 8 rd, K-55, ST&C @ 3578'. Cmt shoe w/700 sx. Cmt thru DV @ 1771 w/750 sx. Circ 150 sx. WOC 18 hrs. Press to 500# for 30 min - OK. 4/3/82 - set 4 1/2", 11.6#, K-55, Buttress & 8 rd, LT&C @ 9219'. Cmt w/1600 sx. TOC 3730 by Temp Survey. WOC - 9 days. Test csg to 1000# 30 min.-OK. 4/13/82 - Perf 8934-37 w/33 shots & acidize w/5000 gal 15% DS-30. 4/22/82 - Reacidized w/34,000 gal 70 Quality Foam. 5/1/82 - set CIBP @ 8925' w/20' cmt. Perf 8758-8862 w/23 holes. Acidized w/2500 gal 15% DF 30 acid. 5/5/82 - reacidized w/5000 gal 15% DS-30 acid. No Commercial Production found. Under study as a possible Salt Water Disposal Well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RL Robertson R. L. Robertson TITLE Production Engineer II DATE 9/10/82

ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPR. DATE 9/16/82
CONDITIONS OF APPROVAL Expires 9/16/82