,	· · · · · · · · · · · · · · · · · · ·					30-025-27695	
NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101		
						55	
SANTA FE	 					Type of Lease	
U.S.G.S.					STATE		
LAND OFFICE					.5. State Oil & Gas Lease No.		
OPERATOR					L-786		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
APPLICATION	FOR PERMIT TO D	RILL, DEEPEN,	OR PLUG BACK		7. Uni: Agre	eement Name	
ta. Type of Work				. —			
DRILL X DEEPEN PLUG BACK					8. Farm or Lease Name		
b. Type of Well OIL V GAS SINGLE ZONE ZONE					Gulf State		
OIL X GAS WELL 2. Name of Operator	O.HER		LUNE COM		9. Well No.		
1	eroup Inc			·	5		
Energy Reserves Group, Inc.					10. Field and Pool, or Wildcat		
P. O. Drawer 2437, Midland, Texas 79702					Buckeye (Abo)		
4. Location of Well UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE							
		0	TWP. 18-S RGE. 35	5-E NMPM			
AND 1650 FEET FROM	THE West LINE		TWP. 10-3 RGE. 3	TÜNNİN	12, County	MILLI	
					Lea	William .	
		/////////////////////////////////////	/////////////////////////////////////		TiiTh		
AHHHHHHHH	(1111/11/11	HHHH	19. Proposed Depth	19A. Formatio		20. Rotary or C.T.	
			9300	Abo Det	rital	Rotary ox. Date Work will start	
21. Elevations (Show whether DF,	,	- · · · · · · · · · · · · · · · · · · ·	21B. Drilling Contracto				
3942.0 GL	Blanket	on File	MGF Drlg. Cor	p		1-18-82	
23.	PI	ROPOSED CASING AN	D CEMENT PROGRAM				
	L STEE OF GAGING	WEIGHT PER FOO	T SETTING DEPT	TH SACKS C	F CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING	48#	330		80	Circ.	
17 1/2"	13 3/8" 8 5/8"	32#	3600		*	350	
7 7/8"	4 1/2"	11.6#	9300	2	60	7000	
	DV 1 1 0 1000		je: 500 sx. cmt	Second	Stage	450 sx. cmt.	
Intermediate csg.	DA 1001 @ 1806	r. First Stag	je: 500 SX. Cilic	. 3600110	Juge.	400 3X1 001	
Blowout Prevention 5200-B Closing un	n Program: Shaff	er Type 39-B	Double, 10#, S	eries 900	, with P	ayne Model	
		.01101 01 300 010					
Surveyor's plat a	ttached.						
	. Italia annime	· must bo					
*** Cement on the int	ermediate casing	or anhydrite					
brought from the to the surface ca	cing by either (circulating					
with cement or a	DV tool at the	top of the sa	lt.				
WICH CEMENT OF A	J. 555, 45 55	•					
						NUT AUD DEGROEED WELL COOP	
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DAT	A ON PRESENT	PRODUCTIVE Z	ONE AND PROPOSED NEW FROD	
Tive zone. Give BLOWOUT PREVEN I hereby certify that the informat	I CH PROGRAMI II						
I hereby certify that the informat				• т	. n.	1_1/1_82	
Signed DLW	R. L. Roberts	on_{Title} Produc	tion Engineer I	. 1	O	1-14-04	
(Pris space for	r State Usc)						
	Same Same					Charles Commence	
APPROVED 5Y Lett	y Bordon	_ TITLE			_ DATE	4.3	
CONDITIONS OF APPROVA	le Lanvier					180 7	
					and the second second	-7 1107	

Arrection NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section , perator Lease Well No. 5 Gulf State Energy Reserve Group, Inc. Section Township 'nit Letter County 35 East 9 18 South Lea Actual Footage Location of Well: 1650 west 1650 north feet from the line and feet from the Ground Level Elev Froducing Formation Dedicated Arreage: 3942.0' Buckeye (Abo) Abo Detrital Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation. Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. R. L. Robertson 1650 Production Engineer II Energy Reserves Group, Inc. January 15, 1982 I heraby certify that the well-location shown on this plat was plotted from field my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10-5-81 Registered Professional Engineer PATRICK A. ROMERO

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2000

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Ronald J. Eidson