

30-025-27695

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 10-85

1. DISTRIBUTION		
SANITARY		
WATER		
SEWER		
LAND OFFICE		
OPERATOR		

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
L-786

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work	2. Unit Agreement No.
3. Type of Well	4. Name of Lease Name
DRILL ☒ DEEPEN ☐ PLUG BACK ☐	Gulf-State
5. Name of Operator	6. Well No.
Energy Reserves Group, Inc.	5
7. Field and Pool, or Wildcat	8. County
P. O. Box 2437, Midland, Texas 79702	Buckeye ABO
9. Unit Letter	10. Field and Pool, or Wildcat
G	1650
11. Located	12. Feet from the
1650	North
13. Feet from the	14. Line
East	15. Line
9	18-S
16. Feet from the	17. Line
35-E	18. County
19. Line	20. Line
21. Line	22. Line
23. Line	24. Line
25. Line	26. Line
27. Line	28. Line
29. Line	30. Line
31. Line	32. Line
33. Line	34. Line
35. Line	36. Line
37. Line	38. Line
39. Line	40. Line
41. Line	42. Line
43. Line	44. Line
45. Line	46. Line
47. Line	48. Line
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85. Line	86. Line
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89. Line	90. Line
91. Line	92. Line
93. Line	94. Line
95. Line	96. Line
97. Line	98. Line
99. Line	100. Line

11. Proposed Casing and Cement Program	12. Approx. Date Work Will Start
13. Size of Hole	14. Size of Casing
15. Weight per Foot	16. Setting Depth
17. Sacks of Cement	18. Est. Top
19. Circ.	20. 350
21. 7000	22. 260

Intermediate csg. DV tool at 1800'. First Stage: 500 SX. cmt. Second Stage: 450 sx. cmt.

Blowout Prevention Program: Shaffer Type 39-B Double, 10", Series 900, with Payne Model 5200-B Closing unit with remote control station.

Surveyor's plat attached.

***Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6/28/82
UNLESS DRILLING UNDERWAY

1. ABOVE SPACE IS FOR USE OF PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE. (SEE ZONE) GIVE PROPOSED PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed RL Robertson Title Production Engineer II Date 12-21-81

(This space for Sign Use)

APPROVED BY Leslie A. Roberts TITLE OIL & GAS DATE 12-21-81

CONDITIONS OF APPROVAL, IF ANY: ****SEE ABOVE

**NL MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator ENERGY RESERVE GROUP INC.			Lease GULF STATE		Well No. 5
Tract Letter G	Section 9	Township 18 SOUTH	Range 35 EAST	County LEA	
A well location of well:					
1650	feet from the	NORTH	line and	1650	feet from the
					WEST
Ground Level Elev. 3942.0	Producing Formation ABO Detrital		Pool Buckeye ABO		Estimated Acreage 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

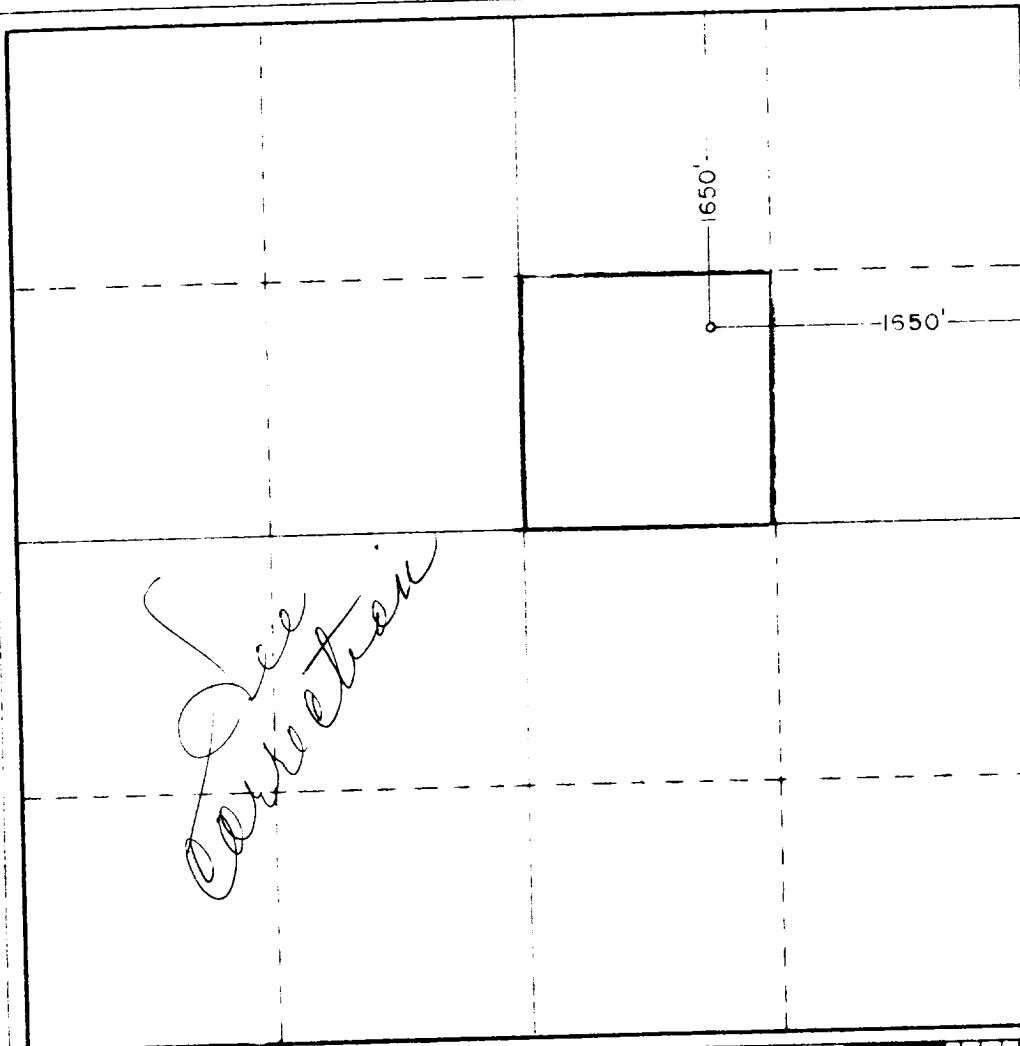
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. L. Roberts
Name
R. L. Roberts
Position
Production Engineer II
Company
Energy Reserve Group, Inc.
Date
12-21-81



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
10-5-81

Registered Professional Engineer and/or Land Surveyor

Patrick A. Romero
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000 5500 6000 6500 7000 7500 8000 8500 9000 9500 10000