

(A) Name(s) of formation(s) producing water on the lease.

Queen

(B) Amount of water produced from each formation in barrels per day.

1/2 GWPD

(C) A water analysis of produced water from each zone showing at lease the total dissolved solids, ph, and the concentrations of chlorides and sulfates.

Attached

(D) How water is stored on the lease.

Fiberglass Tank

(E) How water is moved to disposal facility.

By Truck

(F) Operator's name, well name and location, by 1/4 1/4, section, township, and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system should suffice.

Mack Energy Corporation

F.M. Robinson SWD SEC 27-17-29 SWNW

PERMIT #
R-8191

(G) For pit approval we need: the pit size and location, evaporation rate for the area compensated for annual rainfall, estimated percolation rate based on the soil characteristics under and adjacent to the pit, and depth and aerial extent of all unseable water aquifers in the area (i.e., less than 10,000 ppm total dissolved solids).

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[Signature]

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MAR 22 1994

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OFFICE**