(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

TED STATES

	745					
LEASE	DESIGN	ATION	AND	SERIAL	NO.	

DATE 7.30 80

KEVISED	DEPARTMEN			RECEIVED		5. LEASE DESIGNATION	ON AND SERIAL NO.	
A DDI ICA TIO		OGICAL SURV				NM-16357		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEF	EN, OR PLUG	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
la. Type of work	RILL 🗌	DEEPEN	П	JUL 25 10 56 AM	30	7 11977 100 100		
b. TYPE OF WELL		DEEPEN	ш,	INT TO LEGG RY	CK X	7. UNIT AGREEMENT	NAME	
	VELL OTHER		5	MULTI CARE	TERS _	8. FARM OR LEASE N	la ve	
2. NAME OF OPERATOR	0.17.08			AREA		- eyn		
Chevron U.S	.A. Inc.					Langlie Fede	ral A Com	
. ADDRESS OF OPERATOR								
P.O. Box 6	70, Hobbs, NM	88240				10 PIPI D AND DOOL		
. LOCATION OF WELL (R	deport location clearly an	d in accordance wi	th any State requirements.*)			Undesignale		
	K, 1980' FSL &	1980' FWI.				Tonto-Seven 11. sec., T., R., M., 0	Rivers	
At proposed prod. zor		1700 1WB				AND SURVEY OR	AREA	
-						Sec 9, T19S,	R33E	
4. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFIC	E.		12. COUNTY OR PARIS	W 12 am.ma	
						Lea	NM	
DISTANCE FROM PROPO LOCATION TO NEAREST	r		16. N	O. OF ACRES IN LEASE	17. No. 0	OF ACRES ASSIGNED	INP	
PROPERTY OR LEASE I (Also to nearest drig	.INE, FT. Z. unit line, if any)	660'	6	40		HIS WELL 40		
B. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. г	ROPOSED DEPTH	20. вота	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, PT.			13,750 TD		Rotary		
	ether DF, RT, GR, etc.)		<u> </u>		<u> </u>	22. APPROX. DATE W	OREC WILL STARTS	
3675' GL						ASAP	OLL WILL BIARI	
		PROPOSED CASI	NG ANI	CEMENTING PROGR	A M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	1	OL' ANTINE OR ORAN		
14 3/4"	11 3/4"	42#		455'	300	SX Circ.	LNT	
11"	8 5/8" 28#		4998'			1140 sx TOC 1625'		
7 7/8"	5 1/2"	17#		13,748'		sx TOC 9260		
! ያስਧባርዊ ይፒ ፒፒ	ארט איי איי מדל	F CDDINGC C	DEC	OMPLETE 7 RIVER	1			
1) NOTIFY BIN	1 HUBBS 9 303-3	E SEKINGS &	CEUC	ART OF OPERATIC	S BY:			
2)SET 5 1/2'	' CIBP @ 10250	S. CAD W/35	.U 2017 ™™	ARI OF OPERATIO	NS			
3) FREE POINT	COLDI & PULL 5	1/2" CSG T	UPIT OTTO	C @ 9260. ANTIC	TDATE E	PECOMEDING OO	001 00 5 1	
CASING.	, , , , , ,	1,2 000 1	DIIO.	5 6 7200. ANTIC	TIMLE D	ECOVERING 900	JU OF 5 1/	
4)SET 200' (CMT PLUG ACROSS	5 1/2" CAS	TNG S	STUB W/50 SXS C	MT WOC	/ HPC DITIC MI	ICT DE TACC	
5)SET 200' (MT PLUG 7815-7	615 W/50 SX	S TO	COVER TOP OF B	ONE SPR	TNGS 0 7715	TE HOTE	
STABLE, CO	NTINUE PLUGGIN	G.		201 201 01 2	ONE DIT	11105 6 7715,	II HOLE	
6)SET 200' (MT PLUG 5050-4	850 W/50 SX	S TO	COVER 8 5/8" C	SG SHOP	. & TOP OF DEI	AWARE @	
5281 WOC F	LUG MUST BE TA	GGED.			20 01102	. • 101 01 01.	21W2II(D (
7)LOG 8 5/8"	' CSG							
8) PERF, ACDZ	& FRACTURE TR	EAT 7 RIVER	S INT	TERVAL				
9)TEST & RET	URN TO PRODUCT	ION		•				
**P&A MUD TO	BE PLACED BET	WEEN ALL CM	T PLU	JGS				
VERBAL APPRO	VAL FROM SHANN	A/M MAHS NU	ти т	TECOM 7-22-00				
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If n	ropossi is to doon		no book at a sec	esent produ	ctive sone and propose	ed new productive	
enter program, if any.		, Bive pertinent	wata or	ug oack, give data on pr subsurface locations an	d measured	and true vertical depti	hs. Give blowout	
	/	7/						
BIGNED .	Z. ahm	123/90	_ S+4	iff Drlg. Engr.		7 00 6	00	
		TITI	E OLC	TT DITE BILL		7-22-9	7 U	