

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-16357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Langlie Federal A Com

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Tonto

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T19S, R33E

12. COUNTY OR PARISH 13. STATE
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit K, 1980 FSL & 1980 FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, TV, CR, etc.)
3675 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other) 2A Morrow	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD: 13,750' MD: 13,434' Work performed: 6/6/89 thru 6/10/89

POH w/production equipment. Set CIBP at 13,457'. Dumped 35' (4sx) cmt on top of CIBP. Test casing to 500psi, ok. Perf 5 1/2" csg 2 JHPF at 10,932'-38, 11,191-99, 11,319-23', 11,434-37', 11,442-49'. Total 56 holes in Wolfcamp. Acidize w/500 gallons 15% NEFE HCL across perfs 10,932' to 11,449'. Pumped 4500 gallons 15% NEFE. Swab. TIH w/ 2 3/8" tbg to 11,511, SN at 11,475. TAC at 10,882. Install pmp tee and rod stripper. Turn over to production dept. to run rods and pump jack installation.

ACCEPTED FOR RECORD

JUN 13 1989

SJS
CARLSBAD, NEW MEXICO

JUN 14 11 28 AM '89

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED L. L. Emmer

TITLE Technical Assistant

DATE 6-12-89

(This space for)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

2A Morrow