EXICO 88240 **ITED STATES**

SUBMIT IN TENTLICATE. (Other instrueverse ons on

DEPARTMENT OF THE INTERIOR

Eudget	Bureau	No.	42-R142
31-1	19,0	_ 1	700

GEOLOGICAL SURVEY						16357	• .	
APPLICATIO	N FOR PERMIT	O DRILL, D	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OU TRIBE NAME	
la. TYPE OF WORK								
D)	RILL 🖾	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AME	
b. Type of well								
OIL	WELL OTHER		\$13 20	NGLE MULTI	ere	8. FARM OR LEASE NA	ME . Follow	
2. NAME OF OPERATOR					,	Langlie F eder	∎1 "A" Com	
Gulf Oil	Corporation					9. WELL NO.	A	
3. ADDRESS OF OPERATO	n.					1	• .•	
P. O. Box 670, Hobbs, NM 88240					10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Buffalo Morrow			
1980' FSL & 1980' FWL					11. SEC., T., R., M., OR BLK AND SURVEY OR AREA			
At proposed prod. z	one							
·						Sec 9-T19S-R33E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.					12. COUNTY OR PARISE	1 13. STATE		
	th-southeast of	Maljamar, N				Lea	NM	
15. DISTANCE FROM PRO LOCATION TO NEAR	ST		16. No	. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED HIS WELL	4 1 2	
PROPERTY OR LEASE (Also to nearest d	cline, FT. rig. unit line, if any) 66	01		640		320		
18. DISTANCE FROM PROPOSED LOCATION®		19. PR			RY OR CABLE TOOLS	· · · · · · · · · · · · · · · · · · · 		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			13,700'	,	Rotary			
21. ELEVATIONS (Show v	whether DF, RT, GR, etc.)					22. APPROX. DATE W	OHE WILL START	
3675' GL					ن 	2-28-82		
23.	1	PROPOSED CASH	NG AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH	T :	QUANTITY OF CEME	NT .	
14-3/4"	11-3/4"	42#		400¹	600	sx CIRCULATE		
11"	8-5/8"	28#	•	4,200'		SX TIE BACK T	0 113/4"	
7-7/8"	5½"	17#		13,700'		ermined by cal		
	l	1	1					
							B 4 3	
Mud Progr			spuc	d mud				
	400 '	- 4,200°	bri	ne water 9.8 - 10	Oppg			
	4,200'	- 10,700°	fres	sh water 28-30	vis 9-	9.5 ph 8.4-8.6	pog	
		- 13,700'				10ppg KCL poly		
		,		demand formers formers because ways		eret.		
				-10]]저[다.184시				
				MZ	1			
See Attac	ched BOP Drawing	#2 & #4		11 JAN -6	1982 👌		- 관련하	
	_			151 July - 0	100E 0	-4		
	,			ou o c	. A S.		· 黄黄	
				OIL& G U.S. GEOLOGIC				
Gas Is No	ot Dedicated			ROSWELL, NEV				
IN ADOVE CRICE DECOM	BE PROPOSED PROGRAM; IC	troposal la to don	300 AF 5	lur hack give data en	uresent broa	luctive zone and nrance	od nam producti-	
EG HOUTE OFALD DESCRI	OO ENGINEED INGGRAM, IL	Erobour is to nici	wir or b	tile back but data all	Greatur broc	receive your and brokus	er new brouncut.	

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

(This space al or State office use) APPROVAL SUBJECT L'TOTE PERMIT GENERAL REQUIREMENTS AND APPROVED BY SPECIAL STIPULATIONS CONDITIONS OF APPROACE ATTACHED

*See Instructions On Reverse Side