

WRS COMPLETION REPORT

COMPLETIONS SEC 9 TWP 19S RGE 33E
PI# 30-T-0018 12/01/89 30-025-27718-0002 PAGE 1

NMEX LEA * 1980FSL 1980FWL SEC NE SW
STATE COUNTY FOOTAGE SPOT
CHEVRON USA D X DO
OPERATOR WELL CLASS INIT FIN
1 LANGLEY "A" FEDERAL COM

WELL NO. 3675GR TONTO
OPER ELEV FIELD POOL AREA

API 30-025-27718-0002
LEASE NO. PERMIT OR WELL I.D. NO

10/15/1989 10/18/1989 WO-UNIT VERT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS

10815 BONE SPG NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 13750 PB 10815 OTD 13750 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

13 MI SW BUCKEYE, NM

TUBING DATA

TBG 2 3/8 AT 10422

INITIAL POTENTIAL

IPP 130BOPD 14 MCFD 10318-10359 24HRS
BONE SPG PERF
PERF 10318-10359
ACID 10318-10359 5000GALS
20% NEFE HCL

GTY, GOR-NO DETAIL

PRODUCTION TEST DATA

WOLFCAMP PERF 10932-11449
PERF 10932-11449
BRPG @10815 10932-11449

DRILLING PROGRESS DETAILS

CHEVRON USA
BOX 670
HOBBS, NM 88240
505-393-4121
OWWO: OLD INFO: FORMERLY CHEVRON USA #1
LANGLEY "A" FEDERAL COM. ELEV 3675 GR. SPUD

CONTINUED IC# 300257034189

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Petroleum Information

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PI-WRS-GE
Form No 18

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CHEVRON USA
1

LANGLEY "A" FEDERAL COM

D X DO

DRILLING PROGRESS DETAILS

6/6/89. 11 3/4 @ 455 W/300 SX, 8 5/8 @ 1998
W/1140 SX, 5 1/2 @ 13748 W/1100 SX. OTD 13750.
PB 13422. COMP 6/24/89. IPP 3 BOPD. PROD
ZONE: WOLFCAMP 10932-11449.
11/06 LOC/1989/
11/30 13750 TD, PB 10815
COMP 10/18/89, IPP 130 BO, 14 MCFGPD,
GOR (NR), GTY (NR)
PROD ZONE - BONE SPRING 10318-10359
FIRST REPORT & COMPLETION

WRS COMPLETION REPORT

COMPLETIONS SEC 9 TWP 19S RGE 33E
PI# 30-T-0013 11/22/89 30-025-27718-0001 PAGE 1

NMEX LEA * 1980FSL 1980FWL SEC NE SW
STATE COUNTY FOOTAGE SPOT
CHEVRON USA D X DO
OPERATOR WELL CLASS INIT FIN
1 LANGLEY "A" FEDERAL COM
WELL NO. LEASE NAME
3675GR TONTO
OPER ELEV FIELD/POOL AREA
API 30-025-27718-0001
LEASE NO. PERMIT OR WELL I.D. NO.
06/06/1989 06/24/1989 WO-UNIT VERT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
13422 WOLFCAMP NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 13750 PB 13422 OTD 13750 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

13 MI SW BUCKEYE, NM

TUBING DATA

TBG 2 3/8 AT 11511

INITIAL POTENTIAL

IPP 3BOPD 24HRS
WOLFCAMP PERF W/ 56/IT 10932-11449 GROSS
PERF 10932-10938 11191-11199 11319-11323 11434-11437
PERF 11442-11449
ACID 10932-11449 4500GALS
15% NEFE

GOR TSTM

GTY-NO DETAILS

PRODUCTION TEST DATA

MORROW PERF 13516-13602
PERF 13516-13602
BRPG @13422 13516-13602

DRILLING PROGRESS DETAILS

CHEVRON USA
BOX 670
HOBBS, NM 88240
505-393-4121

CONTINUED IC# 300257032889

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PI-WRS-GFI
Form No 187

COMPLETIONS SEC 9 TWP 19S RGE 33E
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CHEVRON USA D X DO
1 LANGLEY "A" FEDERAL COM

DRILLING PROGRESS DETAILS

OWWO: OLD INFO: FORMERLY GULF OIL CORP #1
LANGLIE "A" FEDERAL COM. ELEV 3675 GR. SPUD
4/2/82. 11 3/4 @ 455 W/300 SX, 8 5/8 @ 1998
W/1140 SX, 5 1/2 @ 13748 W/1100 SX. OTD 13750.
PB 13702. COPM 6/14/82. IPCAOF 6744 MCFGPD.
PROD ZONE: MORROW 13516-13602.
09/07 LOC/1989/
11/17 13750 TD, PB 13422
COMP 6/24/89, IPP 3 BOPD, GOR TSTM, GTY
(NR)
PROD ZONE - WOLFCAMP 10932-11449
FIRST REPORT & COMPLETION

COUNTY LEA FIELD Buffalo STATE NM
 OPR GULF OIL CORP. API 30-025-27718
 NO 1 LEASE Langlie "A" Federal Com. MAP
 Sec 9, T19S, R33E CO-ORD
 1980 FSL, 1980 FWL of Sec 7-2-43 NM
 13 mi SW/Buckeye SPD 4-2-82 CMP 6-14-82

CSC

11 3/4-455-300 sx
 8 5/8-1998-1140 sx
 5 1/2-13,748-1100 sx
 2 3/8-13,470

WELL CLASS: INIT		FINDG		LSE. CODE	
FORMATION	DATUM	FORMATION	DATUM		
TD 13,750 (MRRW)		PBD 13,702			

IP (Morrow) Perfs 13,516-602 CAOF 6744 MCFGPD. GOR Dry; gty
 (Gas) .648; SIWHP 4370; SIBHP 4383

CONTR Gulf #4 OPRSELEV 3675 CL sub-s 23

F.R. 1-18-82
 PD 13,700 RT (Morrow)
 3-29-82 RURT
 4-6-82 Drlg 1532 Redbed & sd
 mw 9.8, vis 31
 4-12-82 Drlg 4416
 mw 10, vis 32
 4-19-82 Drlg 5205 lm
 mw 9.1, vis 29
 4-26-82 Drlg 8435 sd & lm
 mw 8.9, vis 29
 5-4-82 Drlg 10,991 lm & sh
 mw 9.5, vis 30
 Drlg breaks 10,324-336, 10,339-365, 10,934-937
 5-11-82 Drlg 12,675 lm & sh
 mw 9.9, vis 30

7-2-43 NM

LEA
GULF OIL CORP.

Buffalo
1 Langlie "A" Federal
Com.
Sec 9, T19S, R33E

NM
Page #2

5-11-82 Continued
Drlg break 12,549-555
5-18-82 TD 13,384; Wsg to btm
mw 10, vis 33
Drlg break 13,107-121
DST (Morrow) 13,102-121, op
1 hr 15 mins, rec 5840 FT
GAS + 2311 GCWCUSH + 250 GCDFLUD (Sampler
rec 1.21 CFT GAS + 1600 CC WTR @ 325#), 1 hr
ISIP 6896, FP 1078-1207, 2 hr FSIP 6697, HP
6995-6995, BHT 185 deg @ 13,111
DST (Morrow) 13,289-384, op 2 hrs 15 mins, GTS

7-2-43 NM

5-18-82 Continued
on FFP @ est 1.5 MCFGPD, rec 180 FT DFLUD +
2200 FT WCUSH (Sampler rec .42 CFT GAS + 300
CC WTR @ 80#), ISIP (tool did not close), FP
1140-1098, 2 hr FSIP 4990, HP 7015-7020,
BHT 182 deg
5-25-82 TD 13,750; Rng Csg
DST (Morrow) 13,517-607,
op(NR), GTS in 13 min during FF, rec est 9100
MCFGPD + 380 FT DIST,
(Sampler rec 11.1 CFT GAS + 20 CC OIL (gty 50)
@ 2500) ISIP 6338, FP 3680-4834, FSIP 6294
HP 7156-7156, BHT 190 deg @ 13,522
Drlg Break 13,643-688

7-2-43 NM

LEA
GULF OIL CORP.

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1 Langlie "A" Federal Com. Page #3
Sec 9, T19S, R33E

NM

6-2-82 TD 13,750; WOCU
6-15-82 TD 13,750; PBD 13,702; WO 4 Pts.
Perf(Morrow) 13,516-520, 13,582-586, 13,590-594,
13,598-602 w/4 SPF
Natural
FARO 3436 MCFGPD + 30 BC in 24 hrs thru 15/64
chk, TP 3000 (13,516-602)
6-22-82 TD 13,570; PBD 13,702; WOSP
CAOF 6744 MCFGPD (13,516-602)
7-5-82 TD 13,750; PBD 13,702; Complete
(Morrow) FOUR POINT GAUGES:
Flwd 884 MCFGPD, (NR) chk, 45 mins, TP 4100
Flwd 1524 MCFGPD, (NR) chk, 60 mins, TP 3785
Flwd 2044 MCFGPD, (NR) chk, 45 mins, TP 3580
7-2-43 NM

7-5-82 Continued
Flwd 2876 MCFGPD, (NR) chk, 60 mins, TP 3250
LOGS RUN: GRL, CCL
BHT 209 deg @ 13,470
7-10-82 COMPLETION ISSUED

7-2-43 NM
IC 30-025-70015-82