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Form C-105
Revised 11-1-82

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L-5467 | |

1a. TYPE OF WELL

| | |
|--|--|
| b. TYPE OF COMPLETION | |
| OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> |
| NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> |
| DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> |
| DIFF. RESVR. <input type="checkbox"/> | OTHER <input type="checkbox"/> |

2. Name of Operator

Ammex Petroleum, Inc.

3. Address of Operator

Box 10507 Midland, TX 79702

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE S LINE AND 1980 FEET FROM

THE E LINE OF SEC. 20 TWP. 18-S RGE. 35-E NMPM

| | | | | |
|-----------------------------|---------------------------------|---|--|------------------------------|
| 15. Date Spudded 1/28/82 | 16. Date T.D. Reached 2/6/82 | 17. Date Compl. (Ready to Prod.) 4/23/82 | 18. Elevations (DF, RKB, RT, GR, etc.) 3933 GL | 19. Elev. Casinghead 3945 |
| 20. Total Depth 4745 | 21. Plug Back T.D. -- | 22. If Multiple Compl., How Many -- | 23. Intervals Drilled By Rotary Tools 0 - TD | Cable Tools none |

24. Producing Interval(s), of this completion - Top, Bottom, Name

4406 - 4468 Queen

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run

CNL - FDC & DLL

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8" | 23# | 1030 | 12 1/4" | 550 sx circ | |
| 4 1/2" | 11.5# | 4745 | 7 7/8" | 1350 sx | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 3/8" | 4357 | 4357 |
| | | | | | | | |
| | | | | | | | |

31. Perforation Record (Interval, size and number)

4440, 41, 41.5, 42, 46, 46.5, 47, & 47.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|---|
| 4440 - 4447.5 | 20,000 gal gelled CO ₂ water + 20,000# 20/40 sand. |
| | |
| | |

33. PRODUCTION

| | | | | | | | |
|----------------------------------|------------------------|--|------------------------------|---------------------|---------------------|---|-------------------------|
| Date First Production 4/30/82 | | Production Method (Flowing, gas lift, pumping - Size and type pump) flowing | | | | Well Status (Prod. or Shut-in) Shut in | |
| Date of Test 7/14/82 | Hours Tested 3 | Choke Size various | Prod'n. For Test Period → | Oil - Bbl. trace | Gas - MCF 164 | Water - Bbl. trace | Gas - Oil Ratio TSTM |
| Flow Tubing Press. 140 | Casing Pressure 210 | Calculated 24-Hour Rate → | Oil - Bbl. trace | Gas - MCF 164 | Water - Bbl. -0- | Oil Gravity - API (Corr.) -- | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on Contract

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Agent

DATE

7/30/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1780
T. Salt 1892
B. Salt 3042
T. Yates 3204
T. 7 Rivers _____
T. Queen 4410
T. ~~XXXXXX~~ Penrose 4658
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4400 to 4450 (Gas)
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|------------------|------|----|----------------------|-----------|
| 0 | 1000 | 1000 | Redbed | | | | |
| 1000 | 3230 | 2230 | Salt & Anhydrite | | | | |
| 3230 | 3970 | 740 | Anhydrite | | | | |
| 3970 | 4200 | 230 | Lime | | | | |
| 4200 | 4700 | 500 | Dolomite | | | | |
| 4700 | 4745 | 45 | Lime | | | | |

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AUG 5 1962
G.C.C.
MOBBS OFFICE