

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Nearburg Producing Company P.O. Box 823085 Dallas, TX 75382-3085		OGRID Number 15742
Property Code 19432	Property Name Buffalo ² East	API Number 30-025-27732
		Well No. #1

7 Surface Location									County
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	19S	33E	2	660	North	1,980	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Wildcat					¹⁰ Proposed Pool 2				

Work Type Code E	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3,765.5'
Multiple N	Proposed Depth 5,800'	Formation Delaware	Contractor Pride	Spud Date 9/01/96

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8" *	54.5#	510'	525	Circ
12-1/4"	9-5/8" *	36#	4,996'	3,092	Circ
8-3/4"	5-1/2"	17#	5,800'		4,700'
* These casing strings are already present.					

- Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
1. Locate cut-off 9-5/8" casing, weld onto and install and test casinghead and BOPE (see attached schematic).
 2. MIRU well service unit.
 3. Clean out hole to top of plug at 7,545', drilling out cement plugs as follows: surface plug (10sx), plug #7 1,500'-1,600' (35 sx), plug #6, 4,946'-5,046' (35 sx).
 4. Set 200' cement plug from 5,800'-6,000'.
 5. Run in hole and cement 5-1/2" 17# casing at 5,800'.
 6. Complete well in Delaware interval.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *E Scott Kimbrough*
Printed name: E Scott Kimbrough

Title: Mgr Drilling & Production

Date: Phone: 505/397-4186

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: AUG 30 1996

Expiration Date:

Conditions of Approval:

Attached ☐

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-27737		2 Pool Code		3 Pool Name WILDCAT - DELAWARE		
4 Property Code 19432		5 Property Name Buffalo East			6 Well Number #1	
7 OGRID No. 15742		8 Operator Name NEARBURG PRODUCING CO.			9 Elevation 3,765.5'	

10 Surface Location

UL or lot no. B	Section 2	Township 19S	Range 33E	Lot Idn	Feet from the 660'	North/South line NORTH	Feet from the 1,980'	East/West line EAST	County LEA
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16									
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature: <u>Herbert R. Willis</u> Printed Name: <u>HERBERT R. WILLIS</u> Title: <u>DRILLING SUPERVISOR</u> Date: <u>8/30/1996</u>									
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____									

BOPE Schematic
Nearburg Producing Company
Buffalo East Deep Unit #1

