

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
N. M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. FARM OR LEASE NAME Federal 6	
2. NAME OF OPERATOR Herman J. Ledbetter		9. WELL NO. 1	
3. ADDRESS OF OPERATOR P. O. Box 5879, Abilene, Texas 79608		10. FIELD AND POOL OR WILDCAT Corbin Queen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1050 FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. -6-718S-R33E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2-20-82		16. DATE T.D. REACHED 3-1-82	
17. DATE COMPL. (Ready to prod.) 9-10-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3937 GR	
19. ELEV. CASINGHEAD 3937		20. TOTAL DEPTH, MD & TVD 4250	
21. PLUG. BACK T.D., MD & TVD 4174		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4100-4110, 4114-20 Queen Sand	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray- Neutron log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		23	
4 1/2"		9.5	
Depth Set (MD)		Hole Size	
14 1/2		11"	
4250		7 7/8"	
Cementing Record		Amount Pulled	
600 sacks-circulated			
300 sacks			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*			
Screen (MD)			
31. PERFORATION RECORD (Interval, size and number) Queen Sand 4100-4110, 4114-4120 1 shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 4100-4120 Amount and Kind of Material Used 30,000 gallons gelled water and 52,000 pounds 10-20 mesh sand at 17-BPM	
33. PRODUCTION Date First Production 9-10-82 Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2" rod pump Well Status (Producing or shut-in) Producing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used for fuel	
35. LIST OF ATTACHMENTS Gamma Ray-Neutron log, Deviation surveys		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Herman J. Ledbetter</u> TITLE <u>Operator</u>		DATE <u>9-20-82</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	4100	4120	Oil sand

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1370	
Top Salt	1615	
Base Salt	2658	
Yates	2940	
Queen	3958	

RECEIVED
OCT 22 1982
O.C.D.
HOBBS OFFICE