Form 9-331 (May 1963)

UNITE STATES N. NSIGHE CONSTITUTION OF THE INTERIOR OF THE INT

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY HOBBS, NEW MEXICO 88240 NM 29697

OLOLOGIONE SUNT.	6. IF INDIAN, ALLO	TTEE OR TRIBUREGEIVE
SUNDRY NOTICES AND REPORT: (1)0 not use this form for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT—" for su	ng back to a different reservoir. h proposals.)	MAY - 6 198
OIL X GAS	RECEIVED 7. UNIT AGREEMEN	
WE'L WELL OTHER NAME OF OPERATOR	S. FARM OR LEASE	NAME O. C. D.
Herman J. Ledbetter	MAY - 6 1982 Federal 6	ARTESIA, OFFIC
ADDRESS OF OPERATOR	9. WELL NO.	
	605 O. C. D.	
LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.)	any State requirements 10. FIELD AND POC	
1650' FSC & 1050' FWL, Section		
1050 F3C & 1050 TWE, Section	Sec. 6 - T	AREA 32
PERMIT No. 15. ELEVATIONS (Show whether	r DF, RT, GR, etc.) 12. COUNTY OR PA	RISH 13. STATE
3937 G.L.	Lea	New Mexico
Check Appropriate Box To Indicate	e Nature of Notice, Report, or Other Data	
•••	subsequent report of:	
NOTICE OF INTENTION TO:		
TEST WATER SHUT-OFF PULL OR ALTER CASING	TIZIDE SHOT OFF	ING WELL
FRACTURE TREAT MULTIPLE COMPLETE		NG CASING NMENT*
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING ABANDO (Other) Run Oil String	X
REPAIR WELL CHANGE PLANS	(Note: Report results of multiple comple	tion on Well
proposed work. If well is directionally drilled, give subsurface nent to this work.) *	locations and measured and true vertical depths for an ma	date of starting any rkers and zones perti-
DENCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pert proposed work. If well is directionally drilled, give subsurface nent to this work.)*	inent details, and give pertinent dates, including estimated locations and measured and true vertical depths for all magnifications are set at 42381 with 200 sacks of	date of starting any rkers and zones perti-
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pert proposed work. If well is directionally drilled, give subsurface nent to this work.)* 8-9-82 Ran 4253 of 4 1/21 9.5# casin	inent details, and give pertinent dates, including estimated locations and measured and true vertical depths for all magnetic properties of the second section of the section	date of starting any rkers and zones perti-
DENCRIBE PROPONED OR COMPLETED OPERATIONS (Clearly state all pert proposed work. If well is directionally drilled, give subsurface nent to this work.)* 3-9-82 Ran 4253 ¹ of 4 1/2 ¹¹ 9.5# casin	g and set at 4238' with 200 sacks of Class C cement.	date of starting any rkers and zones perti-
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pert proposed work. If well is directionally drilled, give subsurface nent to this work.)* 3-9-82 Ran 42531 of 4 1/211 9.5# casin	g and set at 4238' with 200 sacks of Class C cement.	date of starting any rkers and zones perti-
DENCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pert proposed work. If well is directionally drilled, give subsurface nent to this work.) 3-9-82 Ran 4253' of 4 1/2" 9.5# casin Halliburton light and 100 sack	g and set at 4238 with 200 sacks of Class C cement.	date of starting any rkers and zones perti-
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pert proposed work. If well is directionally drilled, give subsurface nent to this work.) 3-9-82 Ran 4253' of 4 1/2" 9.5# casin Halliburton light and 100 sack	ofurth.	date of starting any rkers and zones perti-
DENCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pert proposed work. If well is directionally drilled, give subsurface nent to this work.)* 3-9-82 Ran 4253' of 4 1/2" 9.5# casin Halliburton light and 100 sack 8. I hereby certify that the foregoing is true and precet signed.	g and set at 4238' with 200 sacks of Class C cement.	date of starting any rkers and zones perti-

MAY 8 1982 AFT ST. 1982

HOSE OFFICE MODELLINGS