

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other _____								
2. NAME OF OPERATOR		Manzano Oil Corporation													
3. ADDRESS OF OPERATOR		P.O. Box 2107/Roswell, NM 88202-2107 505/623-1996													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2450' FSL & 660' FWL of Sec 25													
At top prod. interval reported below		same													
At total depth		same													
14. PERMIT NO.		30-025-27740		DATE ISSUED											
15. DATE STUDDED		12/22/88		16. DATE T.D. REACHED											
17. DATE COMPL. (Ready to prod.)		12/22/88		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*											
19. ELEV. CASINGHEAD		3587.6' GR		20. TOTAL DEPTH, MD & TVD											
21. PLUG, BACK T.D., MD & TVD		13,375' (CIBP)		22. IF MULTIPLE COMPL., HOW MANY*											
23. INTERVAL DRILLED BY		0-13,850'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*											
25. WAS DIRECTIONAL SURVEY MADE		No		26. TYPE ELECTRIC AND OTHER LOGS RUN											
27. WAS WELL CORED		No		28. CASING RECORD (Report all strings set in well)											
CABING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5#		478'		17-1/2"		600 sx CL C circ 100 sx		none					
8-5/8"		24, 28 & 32#		4,938'		12-1/4"		345 Howco+200 CLC +		none					
5-1/2"		17 & 20#		13,835'		7-7/8"		1390 Howco+200 CIC		none					
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		13,360'		13,360'		13,360'		13,360'		2-3/8"		13,360'		13,360'	
13,669-672, 675-684'		- squeezed w/75 sx		13,454-460, 13,531-535, 13,646-650'		Morrow		13,669-684		Acid w/1000 gal Morrow flo acid		13,454-650		Acid w/1750 gal Morrow flo acid	
DATE FIRST PRODUCTION		7/8/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		flowing		WELL STATUS (Producing or shut-in)		producing		DATE OF TEST		12/22/88	
HOURS TESTED		24		CHOKE SIZE		6/64"		PROD'N. FOR TEST PERIOD		4.5		OIL—BBL.		54	
GAS—MCF.		54		WATER—BBL.		0		GAS-OIL RATIO		12,000		FLOW. TUBING PRESS.		950#	
CASING PRESSURE		0-pkr		CALCULATED 24-HOUR RATE		4.5		OIL—BBL.		54		WATER—BBL.		0	
OIL GRAVITY-API (CORR.)		59.8		35. LIST OF ATTACHMENTS		none - see file for logs, etc.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		JAN 10 1989		SIGNED		Jackie Midkiff/Landwoman	
DATE		12/27/88		TITLE		Jackie Midkiff/Landwoman		DATE		12/27/88		TEST WITNESSED BY		Carroll Bellah	
ACCEPTED FOR RECORD		SJS		37. (See Instructions and Spaces for Additional Data on Reverse Side)		CARLSBAD, NEW MEXICO		Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
SEE FILE FOR THIS INFORMATION				COMPLETION REPORT OF 7/14/82			

RECEIVED
JAN 16 1989
OCD
MOBBS OFFICE