

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

2. LEASE DESIGNATION AND SERIAL NO.

NM-14790

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Manzano Oil Corporation 505/623-1996

8. FARM OR LEASE NAME

McKamey Federal

3. ADDRESS OF OPERATOR

P.O. Box 2107/Roswell, NM 88202-2107

9. WELL NO.

1-Y

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

East Lusk (Morrow)

2450' FSL & 660' FWL of Section 25 Unit Letter L

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 25-T19S-R32E

14. PERMIT NO.

30-025-27740

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3587.6' GR

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Production test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12-22-88 Manzano put the McKamey Federal #1-Y on the gas line at 2:15 p.m. We ran a 24 hour test and the well produced 54 MCF/GPD, 4.5 BOPD and no water on a 6/64" choke with a flowing tubing pressure of 950#. The casing pressure was 0-packer. The well was producing from the Morrow formation through existing perforations at 13,454-60, 13,531,35 & 13,646-50.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Jackie Midkiff/Landwoman

DATE 12/27/88

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

JAN 10 1989

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

RECEIVED

JAN 18 1989

OCD
MOBBS OFFICE