

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNITED STATES
OTHER INSTRUCTIONS
VERSE SIDE

LEASE DESIGNATION AND SERIAL
NM-14790
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Grace Petroleum Corporation	8. FARM OR LEASE NAME West Tonto "A" Federal Com.
3. ADDRESS OF OPERATOR 10700 N. Freeway, Suite 620, Houston, Tx. 77037	9. WELL NO. 1-Y
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2450' FSL & 660' FWL Sec 25-T19S-R32E	10. FIELD AND POOL OR WILDCAT East Lusk (Morrow)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T-19-S, R32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3587.6' GR; 3604.4' KN	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Circ well with 10 ppg fluid
- 2) Pull 13,382' of 2-3/8 tbg
- 3) Set 5-1/2" CIBP at 13,375' with 35' of cmt on top
- 4) Cut off 5-1/2" csg at freepoint; pull and laydown 5-1/2" csg
- 5) Spot 35 sx plug at top of csg cut (tag after 4 hours)
- 6) Spot 45 sx plug from 4988-4888' (tag after 4 hours)
- 7) Spot 35 sx plug from 528' to surface
- 8) Cut off 3' below surface
- 9) Weld plate and I.D.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike R. [Signature]

TITLE

Engineer

DATE

2/22/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

3-8-88

*Intent to PA
Cancelled per
mangano sundry notice
dated 12-8-88*

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 14790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Tonto "A" Federal Com.

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

East Lusk (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T-19-S, R-32-E

12. COUNTY OR PARISH

Lea

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2450' FSL & 660' FWL of Sec. 25

14. PERMIT NO.

Verbal on Skid well

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3587.6 GR, 3604.4 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) P.B. & Perf additional Morrow

REPAIRING WELL

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-4-84 & 9-5-84 MIRUPU & pull tubing & packer.

9-5-84 Set EZ Drill CIBP @ 13,450' & capped w/1 sk. cement.

9-6-84 Ran scraper & bit to PBD of 13,448'.

9-7-84 Ran GeoVann Tubing Conveyed Perforating Assembly and set Baker Model R DG Pkr. @ 13,358'. Tested tubing to 9000 PSI & Tubinghead to 5000 PSI (2-3/8" N-80, 4.7# EUE tubing).

9-8-84 Dropped detonating bar & perforated 5-1/2" casing as follows:

13,399'-13,405' (25 holes, 0.5")

13,415'-13,421' (25 holes, 0.5")

13,423'-13,439' (49 holes, 0.5")

9-8-84 & 9-10-84 Swabbing load w/some gas behind swab. Loaded tubing and pulled tubing and GeoVann perforating assembly.

9-11-84 Ran Baker Model "R" DG Pkr. on 2-3/8" tubing. Tbg. set @ 13,382' (tailpipe) & pkr. set @ 13,351' w/13 pts. compression. Tubing tested to 9000 PSI & Tubinghead tested to 5000 PSI.

9-12-84 to 9-18-84 Swabbing tubing dry w/small amount of gas & 10 BW. Recompletion unsuccessful.

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas W. Rice
Douglas W. Rice

TITLE Assistant Dist. Production Mgr DATE 10-2-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, 10-2-84

TITLE

DATE

OCT 19 1984

*See Instructions on Reverse Side

Carlsbad NEW MEXICO

RECEIVED

OCT 22 1984

O.S.S.
HOUSE OFFICE