

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instruction on re-
verse side)

DATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Grace Petroleum Corporation		8. FARM OR LEASE NAME West Tonto "A" Federal Com.	
3. ADDRESS OF OPERATOR P. O. Box 2358, Midland, Texas 79702		9. WELL NO. 1-Y	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2450' FSL & 660' FWL of Sec. 25		10. FIELD AND POOL, OR WILDCAT East Lusk (Morrow)	
14. PERMIT NO. Verbal on Skid Well		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3587.6 GR, 3604.4 KB	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) P.B. from present interval

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work is estimated to begin 9-4-84.

1. Load tubing and annulus w/10# brine.
2. Install hydraulic BOP and controls.
3. Retrieve tubing & pkr.
4. Run C.I.B.P. on W.L. & set in 5-1/2" casing @ 13,450'. Dump 8' of cement on top of plug back to 13,442', isolating Morrow perforations 13,454'-13,650'.
5. Run 4-5/8" bit & scraper to 13,400'. POH.
6. Perforate Morrow intervals w/the tubing conveyed perforating method from 13,399'-13,405' (25 holes), 13,415'-13,421' (25 holes), & 13,423'-13,436' (47 holes).
7. Packer will be @ approximately 13,310' and tubinghead nipples up when perforating. Tree will be tested to 5000 PSIG. All intervals are true vertical depths.

18. I hereby certify that the foregoing is true and correct

SIGNED

Buddy J. Knight

(This space for Federal or State office use)

TITLE District Production Manager

DATE 8-21-84

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

9-18-84

RECEIVED

SEP 19 1984

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HOBBS OFFICE