

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL & 1830 FWL, Sec. 30-18S-34E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☒  
☐  
☐  
☐  
☐  
☐

(other) Intermediate Csg., Production Csg. Perforate, Treat

5. LEASE  
NM 15920

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Howe TG Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Bone Springs

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Unit K, Sec. 30-T18S-R34E

12. COUNTY OR PARISH

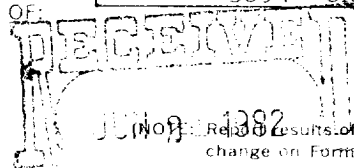
Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3894' GR



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 110 jts of 8-5/8" J-55 ST&C casing set at 4435'. 1-Texas Pattern guide shoe at 4435'. Insert flapper float at 4395'. Cemented w/3500 sx 65-35 Poz and 4#/sack salt. Tailed in w/150 sx Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:45 PM 3-20-82. Bumped plug to 1500 psi, released pressure and float held okay. Cement circulated 42 sx to pit. WOC. Drilled out 2:30 AM 3-22-82. WOC 29 hrs and 30 minutes. NU and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 10512'. Ran 255 jts 5-1/2" 17# N-80 casing set 10512'. 1-Halliburton guide shoe set 10512'. Float collar set 10471'. Cemented w/575 sx 50/50 Poz "C", .6% CF-9, .3% TF-4, 3% KCL. Tailed in w/150 sx Class "H", .6% CF-9, .3% TF-4, 3% KCL. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:15 PM 4-20-82. Bumped plug to 2400 psi, released pressure and float held okay. WOC. WIH and perforated 10133-156' w/38 .50" holes. Pull Vann-System, run RBP, WIH and perforated 9519-24' and 9526-41' (2 SPF)(40 holes). Acidized perfs w/2000 gallons 15% NE acid and ball sealers. Subsurface Safety Valve: Manu. and type POOH w/RBP Set @ 10471'

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID R. GLASS TITLE Engineering Secty DATE 6-17-82

(ORIG. SCD.) DAVID R. GLASS

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF

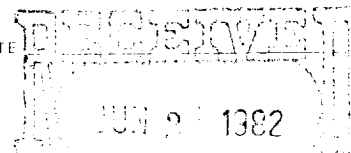
OCT 18 1982

TITLE

DATE

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side



OIL & GAS  
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