BIATE OF HEW MEXICO			Form C-104	
IGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Revised 10-1-78	
CALLE ONLY TOH	P. O. DO			
IANTA 7 8	SANTA FC, NEV	MEXICO 87501		
U 1.0.1.				
INANLPORTER OIL		R ALLOWABLE ND		
		PORT OIL AND NATURAL GAS		
JUTOTO	<u>No. 30-025-27764</u>	·		
Phillips Petroleum	Company			
4001 Penbrook, Ode:	ssa, TX 79762			
(reson(s) for filing (Check proper box,		Other (Please explain)		
New Well XX	Change in Transporter of:			
Recompletion	Cil Dry Ga Casinghead Gas Conder			
Change In Ownership				
change of ownership give name address of previous owner				
ESCRIPTION OF WELL AND	FASE	i		
_ease Name	Well No. Pool Name, Including F			
Philmex	16 Maljamar Gb/	SA K-1114 State, Federal	or Fee State B-2229	
Localien M. 660	Feet From The South Lin	• and 330 Feet From T	h. west	
Unit Letter Pi;000	reet from theEth			
Line of Section 26 Tov	mship 17-S Range	33-Е , NMPM, Lea	a County	
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve		
Texas-New Mexico Pipe	Texas-New Mexico Pipeline Co.		Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co		4001 Penbrook, Odessa,		
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n	
ive location of tanks.	E 27 17-S 33E		8-10-82	
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Res	
	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
Date Spueded 3-26-82	7-20-82 (perf'd)	6200'	6162'	
Clevations (DF, RKB, RT, GR, etc.)	*'ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
4129 GR, 4136 KB	Grayburg/San Andres	j 4120 <u>4507'-4536'</u>	4625 Depth Casing Shoe	
	80'-4384' 4433'-4435'	4477-4479' 4540'-4554'	(000)	
	211-44231 44421-44451	4485-4488 4578 -4581	6200'	
	21'-4423' 4442'-4445' TUBING, CASING, AND	4485-4488' 4578'-4581'	· · · · · · · · · · · · · · · · · · ·	
4304 - 4310 44	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
4304'-4310' 44 HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	D CEMENTING RECORD DEPTH SET 1450'	SACKS CEMENT 550 sx TLW 250 sx C1 "	
4304'-4310' 44	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2"	D CEMENTING RECORD	SACKS CEMENT	
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INCLINATION REPORT

OPERATOP	PHILLIPS PET. CO	ADDRESS 4001 PENBR	<u>OOK ST. ODESSA, TX7</u> 9763
LEASE NAME	PHILMEX	_WELL NO. <u>#16</u> FIELD	Maljamar/Grayburg San Andres
LOCAT ION	Unit (M) 660' FSL, 330' FWL,	Sec. 26, T-17-S, 'R-33-	E, Lea County, N M
DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
513 1009 1454 1975 2538 3128 3261 3777 4243 4827 5353 5600 6200	1/2 1/2 3/4 1 1 1/4 1 1/4 1 1/4 1 1/2 1 1/2 1 1/2 1 1/2 1 3/4 2 1/2	4.4631 4.3152 5.8295 6.8251 9.8525 12.8620 2.3275 11.2488 12.2092 15.3008 13.7812 7.5335 26.1600	4.4631 8.7783 14.6078 21.4329 31.2854 44.1474 46.4749 57.7237 69.9329 85.2337 99.0149 106.5484 132.7084

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

TITLÉ OFFICE MANAGER

.:

AFF IDAVIT:

Before me, the undersigned authority, appeared <u>DENISE LEAKE</u> known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the <u>12</u> day of <u>APRIL</u>, 19_82

OFF FUELIC 151. X Y BOND FILED A THE CODE

Notary Public in and for the County of Lea, State of New Mexico

SEAL