STATE OF NEW MEXICO

WERGY AND MINERALS DEPARTMENT

40. OF COPILS SCCCIVES		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		

OIL CONSERVATION DIVISION

	OIL CONSERVATION	4 DI 4121014
DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTAFE	SANTA FE, NEW MEXI	Revised 10-1-13
FILE		
U.S.O.S.		5a. Indicate Type of Lease
LAND OFFICE		State XX Fee
OPERATOR	ADT 25 20 025 0776/	S. State Oil & Gas Lease No.
	API No. 30-025-27764	B-2229
	CINDDA NOTICES AND DEPOSIT	
(DO NOT USE THIS FOR	SUNDRY NOTICES AND REPORTS ON WELLS	5 (111111111111111111111111111111111111
USE	APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOS	(ALS.)
•		7. Unit Agreement Name
well XX well	OTHER.	
Name of Operator		
**		8. Farm or Lease Name
Phillips Petroleum Company		Philmex
Address of Operator		9. Well No.
4001 Penbrook, Odessa, Texas 79762		16
		16
Location of Well		10, Field and Pool, or Wildcat
M	660 South	220
UNIT LETTER	. 660 FEET FROM THE South LINE	AND 330 FEET FROM Maljamar Gh/SA
THE West	E, SECTION 26 TOWNSHIP 17-S	ANGE 33-E NUMBER (1)

THITTING	15. Elevation (Show whether DF, RT,	GR, etc.) 12. County
		12. County
	4129 GR, 4136 KB	Lea \\\\\\\\
•	Check Appropriate Box To Indicate Nature of	of Notice Report of Other Date
NOTIC	E OF INTENTION TO:	SUBSEQUENT REPORT OF:
	· ·	
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDI	IAL WORK ALTERING CASING
=	<u> </u>	
LMPORABILY ABANDON	COMME	NCE DRILLING OPHS. PLUG AND ABANDONMENT
JLL OR ALTER CASING	CHANGE PLANS CASING	TEST AND CEMENT JOB
	нто	change in completion formation
OTHER		
Describe Proposed or Con	pleted Overations (Clearly state all pertinent details, and	give pertinent dates, including estimated date of starting any proposed
work) SEE RULE 1103.	process operations forcerry state are pertinent actuals, and	give pertinent dates, including estimated date of starting any proposec
/ 15-82 thru	-15-82: WO completion unit.	
4=13-02 tillu	-13-02. Wo completion unit.	
7-17-18,19-82	Prep to log & perf. Paddock zone	will not be perf'd. Maljamar Gb/SA forma-
	tion is to be sempletien formation	Tarti DOD may 1 / 1/01
	cion is to be completion formatio	on. Instld BOP. Tstd 4-1/2" csg & BOP to
	3000#, OK. Ran 144 jts 2-3/8" tb	og. Set OE @ 4600'. Displaced hole w/2%
	KCl wtr & sptd 8 bbls acetic acid	from 4600' to 4085'. Pld the
7-20-82: Han:	on ran Corr log from 4700' to 3200)'. Perf'd 4-1/2" csg w/2 JSPF as follows:
447	1-44791 44851-44881 45071-45361	4540'-4554'; 4578'-4581'; 151', 102 shots
Dam	120 45 2 2/01/51	P 1 0 //10! 0 110:
kan	130 Jts 2-3/6" tog, set baker model	R pkr @ 4410'. Swbd 3 hrs, swbd dry.
7-21-82 Par	'd 4-1/2" cox in Crayburg formation	Dowell trtd perfs from 4477-4581'
7-21-02; Fel.	d 4-1/2 esg in Grayburg formation	Dowell trtd peris from 44/7-4581.
w/3:	00 gals 15% NeFe HCl using 3 ball s	ealers/bbl.
7 00 00 7	11 / 1 / 011	
		4264'-4268'; 4304'-4310'; 4380'-4384';
442	'-4423'; 4433'-4435'; 4442'-4445';	total 21'42 shots. Set tbg & pkr @ 4167
		rom 4264'-4445' w/1800 gals 15% NeFe HC1
		10m 4204 -4445 W/1000 gals 13% Nere nci
usn	g 3 ball sealers/bbl.	
7 22 24 25 92	COOU radales t the Democrat DOD	D11 514 4 / 1/0H/01 000 1
7-23,24,23-62	coon w/pkr & tog. kemoved bur.	Dowell frac'd down 4-1/2" csg w/21,000 gal
	ref oil & 36,000# 20/40 sd. (con	it. on reverse)
P EQUIP: Series	00, 3000# WP, double, w/one set bli	ind rams, one set pipe rams, manually operat
. I hereby certify that the in	ormation above is true and complete to the best of my know	wledge and belief.
D.11 10 1	THE TANK THE PROPERTY OF THE PARTY OF THE PA	
KEON CHAN Y KADEN	W. J. Mueller THE Sr. Engi	neering Specialist oars 8-16-82 AUG 19 1982
		1.0.4000
		AHG 1 9 1982
		HUU = 0 1002

- 7-26-82: Flwd 24 hrs, 90 BLO.
- 7-27, 28-82: Removed frac head. Instld BOP. WIH w/2-3/8" tbg to BP ret tool. Circd SD from 4300'-4465'. Ran 2-3/8" tbg w/overshot, top @ 4461'. POOH, ran & set 2-3/8" tbg OE @ 4625'.
- 7-30-82--8-9-82: Pmpg. Pmpd 281 hrs, 409 BLO, 553 BO, 152 BSW.
- 8-10-82: Pmpd 24 hrs on potential test, 70 BO, 6 BW, 56 MCF, GOR: 800 on 84"-10" SPM w/2" x 1-1/2" x 22' 3-tubed sd pmp from 4-1/2" csg perfs 4264'-4581'. Single completion in the Grayburg/San Andres formation; field name, Maljamar.

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AUG 1 8 1982

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