

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27764

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Philmex
3. Address of Operator 4001 Penbrook, Odessa, Texas	9. Well No. 16
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 17-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Leamex (Paddock)
11. Elevation (Show whether DF, RT, GR, etc.) 4129 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-26-82: MI and RU Cactus Rig, spudded 11" hole @ 5:00 PM.
3-27-82: Drlg.
3-28-82: Set 8-5/8" 24#, K-55, ST&C csg @ 1450'. BJ cmtd w/550 sx TLW, 10% DD, 3#/sx Gilsonite, 1/4#/sx celloflakes followed by 250 sx Class "C" w/2% CaCl and 1/4#/sx celloflakes. Displaced plug w/90 BFW, Max press 750#. Circ 225 sx. Did not bump plug. WOC 12 hrs. Cut off csg, welded on head and NU BOP's. Tstd csg and BOP's to 1000# for 30 mins, OK. Total WOC prior to test 18 hrs.
3-29-82: Drlg. Drld cmt for 3-1/2 hrs, formation 17 hrs.
3-30 thru
4-9-82: Drlg. Reached TD of 6200' 4-9-82.
4-10-82: Logging. Ran DLL-RXO-GR-CAL from TD to 2500' and FDC-CNL-GR-CAL from TD to surface.
4-11-82: Ran 164 jts 4-1/2" 11.6#/foot N-80, LT&C csg set @ 6200'. PBTD 6162'. Circd 1/2 hr. RU BJ. Cmtd w/200 sx Class "C" 1/4# celloflakes 3% Lodense foll'd by 1061 sx TLW w/10% Diacel D w/10#/sx salt, 1/4#/sx celloflakes tailed w/570 sx Class "C" 2% CaCl. Displaced w/10 bbls acetic acid foll'd w/85 1/2 BFW. Circd 250 sx cmt. Max press 1250#, bmpd plug w/2000#. Float did not hold. SI WO cmt 5 hrs. Set 4-1/2 slips, cut off and ND. RR. Prep to complete.

BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE April 15, 1982

ORIGINAL FILED IN

APPROVED BY JERRY L. HARRIS TITLE DISTRICT MANAGER DATE APR 21 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 20 1982

O.C.D.
HOBBS OFFICE