

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-27764

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
B2229

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ DRILL ☒ DEEPEN ☐ PLUG BACK ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		7. Unit Agreement Name -----
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Philmed
3. Address of Operator 4001 Penbrook Street, Room 401. Odessa, Texas, 79762		9. Well No. 16
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE OF SEC. 26 TWP. 17-S RGE. 33-E NMPM		10. Field and Pool, or Wildcat Leamex (Paddock) UNDESIGNATED
11. Elevations (show whether DF, KT, etc.) 4182.1' (Unprepared)		12. County Lea
21A. Kind & Status Plug. Bond Blanket	19. Proposed Depth 6100'	19A. Formation Paddock
21B. Drilling Contractor Advise later	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start Upon Approval		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11'	8-5/8"	24# K-55	1500'	400 sxs TLW,	
	(w/1/4#/sx Flocele; followed w/150 sxs C1 "C" w/2% CaCl ₂ ; Circ to surface)				
7-7/8"	4-1/2"	11.6#, N-80	6100'	Caliper Volume	

(Plus 30% excess TLW, 2.19 cf/sx, w/10% Diacel-D, 7.5#/sx salt and 1/4#/sx Flocele; followed w/sufficient volume C1 "C" w/2% CaCl₂; Circ to surface)

Use mud additives as required for control

BOP Equipment: 3000 psi W. P. Per PPCo. BOP Standard Fig. No. 7.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/4/82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE; GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Sr. Engineering Specialist Date February 26, 1982
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 4 1982
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-122
Supersedes O-128
Effective 1-1-65

API #30-025

All distances must be from the outer boundaries of the Section

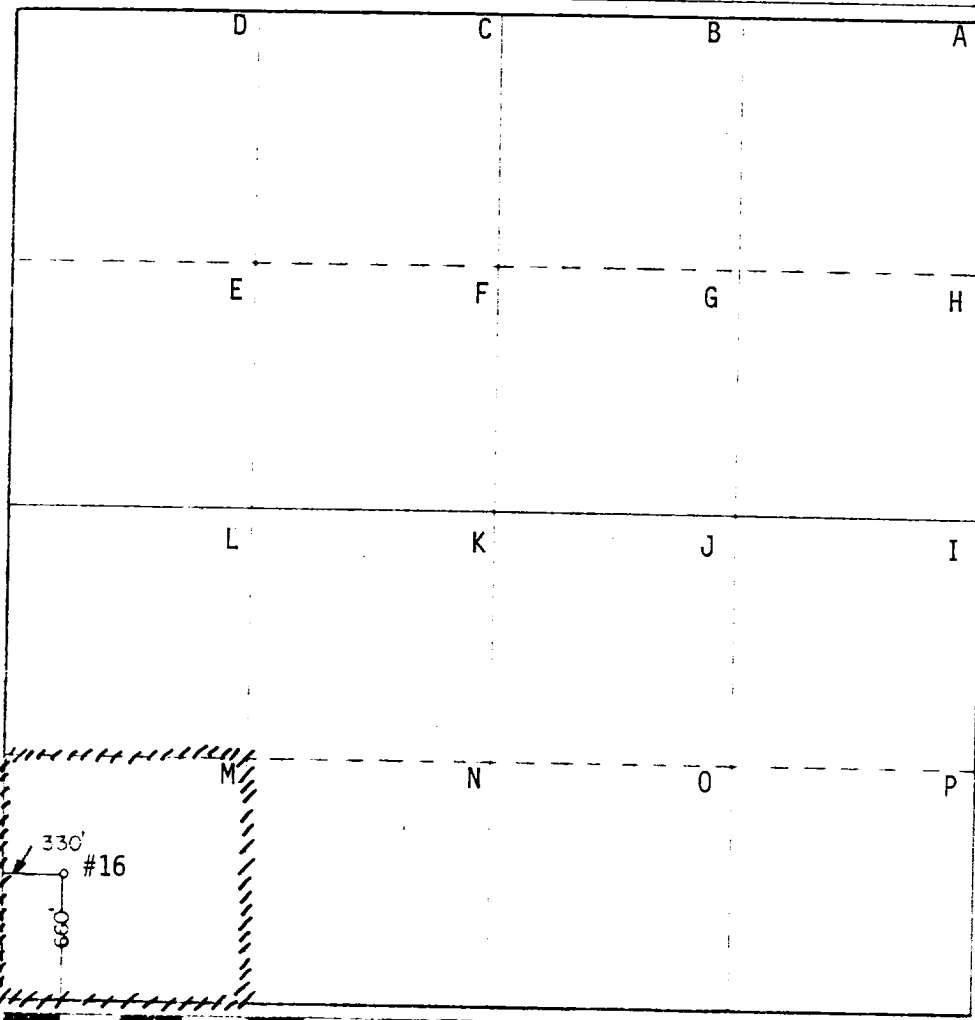
Lessee PHILLIPS PETROLEUM CO.			Lease PHILMEX		Well No. 16
Section M	Range 26	Township 17 SOUTH	Range 33 EAST	County LEA	
Distance from the West 330		Distance from the East 660		Distance from the South SOUTH	
Unprepared 4128.1	Paddock Paddock	Leamex Paddock Leamex Paddock		Estimated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

W. J. Mueller

Sr. Engineering Specialist

Phillips Petroleum Company

February 26, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date of Survey

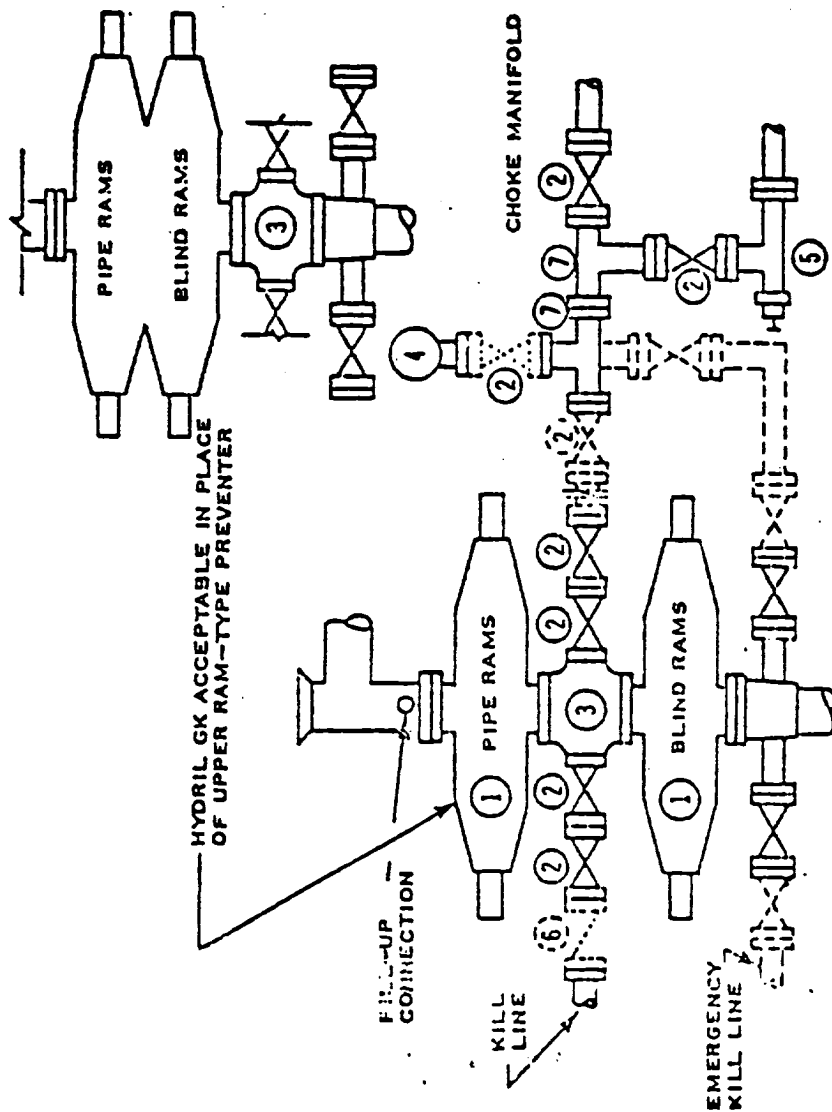
2-23-82

Registered Professional Engineer and Professional Surveyor

[Signature]

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6668
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)