

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27765
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	PHILMEX
8. Well No.	17
9. Pool name or Wildcat	MALJAMAR GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter 0 : 660 Feet From The FSL Line and 1980 Feet From The FEL Line Section 27 Township 17-S Range 33-E NMMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4154' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CLEAN OUT, ACIDIZE, RETURN T/PROD. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/16/97 MIRU DDU, COOH W/RODS & PMP, NU BOP, COOH W/TBG, GIH W/CSG SCRAPER & TAG @ 4635', COOH, SD.
04/17/97 RU TBG TSTRS, BIH W/PKR & TST TBG, SET PKR @ 4142', RD TBG TSTRS, RU SWAB, WELL DRY MIRU HES T/ACIDIZE PERFS WITH 6000 GAL FERCK SC 15% ACID, TST LINES T/5000 PSI, (A) PMP 1000 GALS ACID, (B) PMP 200 GALS 10# BRINE CONTAINING 5003 ROCK SALT, (C) REPEAT STEPS A & B 4 MORE TIMES, (D) PMP 1000 GALS ACID, (E) FLUSH W/40 BBLS WTR, SD, ISIP VAC, MAX PSI 835# AVG RATE 4.3 BPM, AVG PSI 89#, TOT LD 210 BBLS, RD MO HES, RU SWAB TBG PSI 65 PSI, FL START 3600', SWAB DRY, REC 8 BBL WTR, SD.
04/18/97 RU SWAB, TBG PSI 145 PSI, WELL DRY, COOH W/PKR, GIH W/PROD TBG, ND BOP, GIH W/PMP & RODS, HANG WELL ON, RDMO DDU.
04/19/97 WELL TEST 9.2 OIL & 26.4 WTR, FL 4185
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 04/29/97

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY JERRY J. JONES TITLE Assistant Secretary DATE 5 2 1997

CONDITIONS OF APPROVAL, IF ANY:

PHILMEX #17

(CONTINUED)

04/20/97

TST: 12.7 OIL & 25.6 WTR.

04/23/97

TST: 11.02 OIL & 3.2 WTR, FL @ 4464'.

COMPLETE DROP F/REPORT

