6133 A 10 V 10 H	P. O. DO	× 2088	
84m7 A / E	SANTA FE, NEW		
FR.C			
LAND OFFICE	REQUEST FOR	RALLOWABLE	
AND			
OFTRA POR	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	•
PHILLIPS PETROLEUM CC	MP ANY	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Address			· · · · · · · · · · · · · · · · · · ·
4001 Penbrook	Odessa, Texas 797	0ther (Please esplain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		
Recempletion		• Changed from Philling Oil Com	pany August 1, 1985
Change in Ownership	Cesinghead Gas Conder		
if change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND I	LEASE	· · · · · · · · · · · · · · · · · · ·	
Leese Name	Well No. Pool Name, Including ?		
Philmex	17 Maljamar Gray	ourg San Andres State, Federal	
-	0Feet From TheSouth_Lin	e and1980 Feet From 1	TheEast
Line of Section 27 T.	nship 17 S Range	33 Е , ммрм.	Lea Cou
		_	
DESIGNATION OF TRANSPORT Kome of Authorized Transporter of Cil	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent)
Texas-New Mexico Pipe	eline Company	P. O. Box 2528 Hobbs,	N. M. 88240
Name of Authorized Transporter of Cas Phillips Petroleum Co		Address (Give address to which approv 4001 Penbrook Odessa	red copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	E 27 17S 33E	ves la	-5-82
	h that from any other lease or pool,	give commingling order number:	······
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. 8
Designate Type of Completio			
Date Spudded	Date Campi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depin Clising Side
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil . oth or be for full 24 hours)	and must be equal to or exceed top
OIL WF.LL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
		Casing Presewe	Chore Size
Length of Test	Tubing Pressure		•
Actual Prod. During Test	Oll-Shin.	Water-Bbis.	Gas + MCF
]	<u> </u>
GAS WELL			
Ariuni Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Presews (Sbut-18)	Choke Size
	<u> </u>		ION DIVISION
CERTIFICATE OF COMPLIAN	- 5-		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 12 1985	
Division have been complied with above is true and complete to the	and that the information given	BYDISTRICT I SUP	RVISOR
		TITLE	
			compliance with PULE 1104.
H I Rai	G. L. Rose	It this is a request for allow	compliance with RULE 1104, vable for a newly drilled or deer
(Signature)		well, this is a request for anomalied by a tabulation of the dev. tests taken on the well in accordance with RULZ 111.	
Controller		All sections of this form mu	ist be filled out completely for a
	ile)	able on new and recompleted w	t till and VI for changes of o
August 1, 1985 (Dair)		well name or number, or transpor	(ar or other such change of coun
•	. · · ·	Separate Forma C-104 mus	t be filled for each pont in mu

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