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GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		TION DIVISION	Form C-104 Revised 10-1-78
00. 00 100100 00001110	OIL CONSERVATION DIVISION P. O. BOX 2088		
PANTA / E	SANTA FE, NEV	V MEXICO 87501	
	REQUEST FOI	R ALLOWABLE	
TRANSPORTER UAS	•	ND PORT OIL AND NATURAL GAS	
PADRATION OFFICE			
Phillips Oil Company			
4001 Penbrook Street, (Reeson(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Uner (riease espiain)	
Recompletion	Cal Dry Ga Cestingheed Gas Conder		01/83
I change of ownership give name			<u></u>
ind address of previous owner	Phillips Petroleum Company	y_ 4001 Penbrook Street.	Odessa, Texas 79762
DESCRIPTION OF WELL AND	VELINO, Pool Name, Including F	ormation Kind of Leas	• Lease No.
Philmex	17 Maljamar Gray	yburg/San Andres State, Federa	l or Foo State B-2229
Location O	660 Free From The South tim	ie and <u>-660-1980</u> Feel From	The East
0.7			
Line of Section 27 T	wnship 17S Range	<u>33Е , ммрм. Lea</u>	County
Name of Authorized Transporter of C		Address (Give address to which appro	
Texas-New Mexico Pipe		P. O. Box 2528, Hobbs, Address (Give address to which appro	N.M. 88240 ved copy of this form is to be sent)
Phillips Petroleum Con	mpany	4001 Penbrook Street, ()dessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 27 17S 33E	Is gas actually connected? Wh Yes t	en)8/05/82
f this production is commingled w	with that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Complet	Date Compl. Ready to Prod.	t i j Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·····			
		l	
FEST DATA AND REQUEST I		fier recovery of total volume of load oil pith or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, stc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bble.	Water-Bbis.	Gas - MCF
		<u></u>	
GAS WELL			
Actual Frod. Teet-MCF/D	Length of Test	Bbis. Condensute/MMCF	Gravity of Condensate
Teeling Method (publ, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choze Size
ERTIFICATE OF COMPLIAN	_! {CE	OIL CONSERVAT	ION DIVISION
kanaku asaldu ak a ak - 1 - 1	regulations of the Oll Conservation	APPROVED JAN 10	1984, 19
livision have been complied wit	h and that the information given the best of my knowledge and belief.	BYORIGINAL SIGNED	BY JERRY SEXTON
		TITLE DISTRICT I	SUPERVISOR
	J. B. Rush	This form is to be filed in	compliance with RULE 1104,
(Signalwe)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio. tests taken on the well in accordance with AULE 111.	
	n Records Supervisor	All exclions of this form mu	at he filled out completely for allow
December 23, 1983		eble on new and recompleted we Fill out only Sections 1, 1	1. III. and VI for changes of owner
	Jule)	Separate Forma C-104 mus	ter, ut other such change of condition the filed for each pool in multipu
	1	ronaleted wells.	

RECEIVED JAN 5 1984 D.C.D. HOBBS GAVE